District 1 PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico ergy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

811 South First, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

5 Copies 1 AMENDED

District IV

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| **Mid-land, TX 79702 **Property Code | Mayne & Mertz, Inc. | | | | | | | | | 1.000000 | | | |
| Page | P.O. Box 183 | | | | | | | | | Reason for Filing Code | | | |
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| OCRID O26 650 Dynegy Midstream Services Limited Partnership 1000 Loutsiana, Suite 5800 Rouston, TX 77002 V. Produced Water "POD ULSTR Location and Description "Pod ULSTR Location and Description "Produced Water "Pod ULSTR Location and Description "Perforations | | | ransporte: | rs | | | | | | | | | |
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| Initiated Farthership 1000 Louisiana, Suite 5800 Houston, TX 77002 W. Produced Water "POD "POD ULSTR Location and Description "Well Completion Data "Spud Date "Ready Date "TD "PETO "Perforations "DHC, DC,MC "Hole Stee "Casing & Tubing Size "Depth Set "Sacks Cement "A Hole Stee "Casing & Tubing Size "Depth Set "Sacks Cement "I Well Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Length "Test Length "The Pressure "Cag. Pressure "Choke Size "Oil "Water "Gas "AOF "Test Method with and that the information given above is true and complete to the best of my moreologic age leift. "I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my moreologic age leift. Signature: A Adams Title: Secretary Date: 9/14/98 Phone: (915) 683–1600 This is a change of operator fill in the OGRID number and name of the previous operator Previous Operator Signature Printed Name Title Date | | | Dynegy Midstream Services | | | 3 | 1301330 _G | | | | NOT | | |
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| VI. Well Test Data ** Gas Delivery Date | | | | | | | | | | | ³⁰ DHC, DC,MC | | |
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| Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Kayla Adams Title: Secretary OIL CONSERVATION DIVISION Approved by: GARY WINK FIELD REP. II Approval Date: 9/14/98 Phone: (915) 683–1600 Previous Operator fill in the OGRID number and name of the previous operator Previous Operator Signature Printed Name Title Date | | | | very Date 37 Test Date | | Date | 38 Test Length | | gth | " Tbg. Pressure | | " Csg. Pressure | |
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| Printed name: Kayla Adams Title: GAHY WINK FIELD REP. II Approval Date: 9/14/98 Phone: (915) 683–1600 If this is a change of operator fill in the OGRID number and name of the previous operator Previous Operator Signature Printed Name Title: GAHY WINK FIELD REP. II Approval Date: Date Printed Name Title: Date | Signature: Signature: | | | | | | Approved by: UniquiNAL SIGNED BY | | | | | | |
| Previous Operator Signature Approval Date: Approval Date: Approval Date: Off 0 9 1999 Printed Name Title Date | Printed name: Kayla Adams | | | | | | | Title: GARY WINK | | | | | |
| If this is a change of operator fill in the OGRID number and name of the previous operator Previous Operator Signature Printed Name Title Date | Title: Secretary | | | | | | Approval Date: | | | | | | |
| If this is a change of operator fill in the OGRID number and name of the previous operator Previous Operator Signature Printed Name Title Date | Date: 9/14/98 Phone: (915) 683-1600 | | | | | | 100 1 100 | | | | | | |
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| | Previous Operator Signature | | | | | | | Printed Name Title Date | | | | | |

C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for $% \left(1\right) =\left(1\right) \left(1\right)$