District I PO Box 1980, Hobbs, NM 88241-1980 State of New Mexico ergy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994

\$11 South First, Artesia, NM 88210

District II

OIL CONSERVATION DIVISION 2040 South Pacheco

Instructions on back Submit to Appropriate District Office 5 Copies

District III

1000 Rio Brazo	s Rd., Aztec	, NM 87410		Sant	a Fe, N	IM 87	505			_	-	J Cop.	
District IV 2040 South Pac	haco Santa	F. NM 27505	7		•					L	MA L	IENDED REPORT	
Y South Pac	•	•		LIOWARI	FAN	D AII	THOR	17 A TI	ON TO TE	ANCE	ОРТ		
I. REQUEST FOR ALLOWABLE AND AUTHORIZAT									1000000 1 04				
Mayne & Mertz, Inc., P.O. Box 183							014301						
Midland, TX 79702									CG Resolutor Filing Code				
1,	PI Number			······	5	Pool Nam			1		•	Pool Code	
30 - 0 25-22816						Wantz Abo						2700	
	roperty Cod	è		operty Name			⁹ Well Number			Vell Number			
	06759				Gulf S	Sarkey	7S			l	2		
II. 10 S	Surface	Location				···							
Ul or lot no.	Section	Township Range		Lot.Idn	Feet from the		North/South Line		Feet from the	East/West line		County	
F	25	21S	37E		560,980		North		1 98 073/	Wes	t	Lea	
11 Bottom Hole Location													
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/S	outh line	Feet from the	East/West line		County	
										<u> </u>			
12 Lse Code	13 Produc	ing Method Co	ode ¹⁴ Gas	Connection Date	¹⁵ C-	129 Perm	rmit Number		C-129 Effective	Date	17 C-	129 Expiration Date	
III. Oil aı	ed Ges '	Transport	terc								<u> </u>	 	
111. Oli ai		* PO	D	n O/G		²² POD UI	STR L	ocation					
OGRID		¹⁹ Transporter Name and Address							and Description				
02465		Dynegy Midstream Services				1301330 G			F-25-21S-37E				
			ited Partnership O Louisiana, Suite 5800					Landini.					
2.65.200.0			, TX 77002			elbrerii fi ili oo noo kalin, keda			<u></u>	•			
		·											
	Same a												
		-				•					-		
	1												
			••										
IV Produ	roed W	ater									•		
IV. Produced Water "POD ULSTR Location and Description													
									1 · · ·				
V. Well (Complet	tion Data		*									
V. WEII C			Ready Date		" TD		* PB	TD	* Perfor	etions	1	» DHC, DC,MC	
Spac Date										Dire, De, Me			
31 Hole Size			20 (35 Depth Set			t		× Sac	ks Cement			
			ļ		* *								
			 						-				
			1										
VI. Well	Test Da	ata	<u> </u>										
			elivery Date	28 Test Length			" Tbg. Pressure			4 Csg. Pressure			
						-	44 Gas		-		-		
41 Choke Size		•	n Oil	43 Wa		r			4 AOF			⁴ Test Method	
	· · · · · · · · ·	- L C-1 - O'l		National Land					<u> </u>				
with and that th	ne informatio			Division have been aplete to the best (0	IL CC	NSERVAT	TION I	DIVIS	SION	
knowledge and	elief.	م <u>م</u>	ans			ad bass							
Signature:		Approved by:											
Printed name:	Kayla	Adams				Title:			AL SIGNEL	BY			
Title: Secretary							Approval Date: SEP 2.4 ABBA 11						
Date: 9/14/98 Phone: (915) 683-1600						₩							
		erator fill i 41										<u> </u>	
4 If this is a change of operator fill in the OGRID number and name of the previous operator													
Previous Operator Signature Printed Name Title Date													
L													
				New M	exico Oil C-104	Conserv Instructi	ation Div	rision					

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be

accompanied by \boldsymbol{s}_i tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for