District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico ... sergy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994

811 South First, Artesia, NM 88210

District III

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Instructions on back Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410

District II

District IV 2040 South Pac I		Fe, NM 87505	FOR A			11141 G7		T/7 A 1711				ENDED REPO	
I. REQUEST FOR ALLOWABLE AND AUT Operator name and Address Mayne & Mertz, Inc. P.O. Box 183								IZAII	014301 OGRID Number				
		CG				Reason for Sing Code 1000							
*API Number 30 - 0 25-22816						⁵ Pool Nam			!	T	* F	Pool Code	
'Property Code 006759				Drinkard Property Name				19190					
II. ¹⁰ Surface Location			·					2" " " " " " " " " " " " " " " " " " "					
Ul or lot no.	Section 25	Township 21S				Feet from the North		uth Line th	Feet from the $\frac{4980}{1000}$	1	East/West line C		
	Bottom 1	Hole Location		· · · · · · · · · · · · · · · · · · ·							l_		
UL or lot no.	Section	Township	Range Lot Idn		Feet from the		North/South line		Feet from the	the East/West line		County	
¹² Lse Code	¹³ Produci	ng Method Code	¹⁴ Gas	Connection Date	n C	⁵ C-129 Permit Number		10	C-129 Effective	Date	te 17 C-129 Expiration Date		
		<u>Fransporter</u>											
18 Transpor OGRID		19 Transporter Name and Address				²⁰ POD ²¹ O/G			22 POD ULSTR Location and Description				
02465		Dynegy Midstream Services Limited Partnership				1301330 G			F-25-21S-37E				
		1000 Louisiana, Suite			00								
											-		
				•	77a1								
							14 13						
							1:						
V. Produ		ter											
Р	OD				1	[™] POD ULS	TR Locati	on and Ite	scription		-		
	Completi												
25 Spud	Date	Mark Ready Date		TTD "		≈ PB		D	²⁰ Perfora	ions	ons ³⁶ DHC, DC,MC		
3	¹¹ Hole Size		n C	asing & Tubing S	Tubing Size		33 Depth Se		34 §		34 Sacks (Sacks Cement	
										·····			
			···										
VI. Well 1	Test Dat	a				I			- ! _			T	
35 Date New Oil		36 Gas Delivery Date		²⁷ Test Date		1	" Test Length		³⁰ Tbg. Pressure		40 Csg. Pressure		
41 Choke	⁴¹ Choke Size		Oil ⁴⁰ Wat		ter	44			4 AO	F "Te		Test Method	
If I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION Approved by: OR/GINAL SIGNED BY CARY WINK							
Printed name: Title:	Kayla Secret					Title:		P= p=	FIELD REP	- 11			
0/1//08						Approval Date: SEP 2 4 1998							
			(,,	15) 683-16 per and name of t		ous operator							
	Previous Og	perator Signature	•	 , :::	· · · · · ·	Printed	Name			Titl	e	Date	
334 				New Mex	ico Oil C	Conservation	on Divisi	on					

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

A request for allowable for a newly drilled or deepened well must be

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for $% \left(1\right) =\left(1\right) \left(1\right)$