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Appropriate District Office
DISTRICT I

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 874	lio DEC	NIECT		ADI C AND	ALITUOS				
I.	HEC		FOR ALLOW				J		
Operator				AIND IN	TURAL		l API No.		
Mayne !	Merts	x, 4	Inc.				30-025-	22816	
PO BOY	183	-	dland	77 7	0700				
Reason(s) for Filing (Check proper bo		1100	alaxo,		9702 her (Please ex				
New Well	~,	Change i	n Transporter of:		net (riease exp	XIII)			
Recompletion	Oil	Change I	Dry Gas	l Ch	ange of	Opers	ator		
Change in Operator		ead Gas	Condensate		60	opere	101		
If change of operator give name			oration (	Company	1331	Lamar.	Suite 900	Houston	
IL DESCRIPTION OF WEL				o in puny	,		77010-3088		
Lease Name		Well No. Pool Name, Including Formation				King	Kind of Lease Fee Lease No.		
Gulf Sarkeys		2	Wantz A	-		State	, Federal or Fee	DEASE NO.	
Location		<del></del>	1 Manez F	100				<del></del>	
Unit Letter F	: <u>19</u>	80	_ Feet From The $\underline{\mathbb{N}}$	orth Li	ne and2	030	Feet From The <u>We</u>	st Line	
Section 25 Town	ahip 21S		Range 37E	,N	МРМ,	Lea		County	
TI DECICIAMON OF THE								County	
III. DESIGNATION OF TRA  Name of Authorized Transporter of Oil	LNSPORTE	R OF O	IL AND NATI		<del></del>		<del></del>		
	<b>1</b>	or Conde	1 1	Address (Gi	ve address to w	hich approve	d copy of this form is t	o be sent)	
Phillips Petrol	<u>eum Co</u>	(Tr	ucks)	4001	Penhro	ok. Od	essa. Texa	s 79762	
Name of Authorized Transporter of Cas	anghead Gas	$\mathbf{x}$	or Dry Gas	Address (Gin	re address to w	hich approve	d copy of this form is t	o be sent)	
<u> Texaco Producia</u>	rg, Inc		,	P. O.	Box 30		ulsa, Okla		
If well produces oil or liquids, pive location of tanks.	Unit	Sec.		. Its gas actual	y connected?	When	n ?	40ma 14 10	
	F	2.5	21S 37E		2				
this production is commingled with the V. COMPLETION DATA	at from any oth	ber lease or	pool, give comming	ding order humi	ber:	Auc	-R-6696		
Designate Type of Completio	n - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Same I	Res'v Diff Res'v	
Date Spudded	Date Com	pl. Ready to	Prod.	Total Depth	l	l	P.B.T.D.		
(DE DKD DE CO	(DE 200								
levations (DF, RKB, RT, GR, etc.)	Name of P	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth	
erforations				<u> </u>		<del></del>	Depth Casing Shoe		
	<del></del>		·						
UOLE SIZE					CEMENTING RECORD				
HOLE SIZE	CAS	SING & TU	BING SIZE	DEPTH SET			SACKS CEMENT		
TECT DATA AND PROTE		11 000	D. D.						
. TEST DATA AND REQUE					-				
IL WELL (Test must be after	recovery of tol	ial volume o	f load oil and must	be equal to or	exceed top allo	mable for this	depth or be for full 24	f hours.)	
ate First New Oil Run To Tank	Date of Tes	t		Producing Me	thod (Flow, pur	ryp, gas lift, e	tc.)		
4 5 7		<del></del> .					_		
ength of Test	Tubing Pressure			Casing Pressure			Choke Size		
ctual Prod. During Test									
come Floor Donling Less	Oil - Bbls.			Water - Bbis.			Gas- MCF		
LAC TITOL I				<u> </u>					
AS WELL									
tual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensat	В	
ting Method (puot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)					
ung Method (puot, back pr.)	Tubing Pressure (Shut-m)						Choke Size		
ODED ATOR CERTIFICATION		<del></del>		<del></del>					
L OPERATOR CERTIFIC					II CON	C-E-D-14	TION DU		
I hereby certify that the rules and regul	ations of the O	XI Conserva	tion	J	IL CON	SERVA	TION DIVIS	SION	
Division have been complied with and is true and complete to the best of my	unat the inform	muon given helief	above						
		venti.	į	Date /	Approved			N. Heigh	
	mi	0	l		,,			<del> </del>	
Sin	m 1ce	7~~		Rv 5			. A		
Signature 79 4/0/ 7/	nauto	ا -	fre c	Uy		7777	<del></del>		
Printed Name			itle	T:41 =					
MM1 13 1991	715	682	1100	Title_					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

142/