	a terration of the second s		,
GTATE OF NEW MEXICO	AND MINERALS DEPARTMENT OIL CONSERV		Form C-104 Revised 10-1-78
SANTA FE, NEW MEXICO 87501			
	REQUEST I	OR ALLOWABLE	
AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
Controlog Kirby Explorat	ion Company Of Texas		
Address P.O. Box 1745	Houston, Texas 77251		
Reason(s) for filing (Check proper)		Giber (Please explain)	
New Well	Change in Transporter of: Oil Dry	Gos 🗌	
Change in Ownership		densate	
i change of ownership give name nd address of previous owner	Petro-Lewis Corporation	P.O. Box 2250 Denve	er, Colorado 80201
DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including	Formation Kind of Lee	
Gulf Sarkeys	2 Wantz ABO	SDRMXRALL	
Unit Letter _ F; 198		.ine and Feet From	TheWest
Line of Section 25 7	ownship 21S Range	<u>37Е , ммрм, Le</u>	a County
ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G		
None of Authorized Transporter of C Permian		Address (Give address to which appr P.O. Box 1183, Hous	oved copy of this form is to be seni; ton, TX 77001
Name of Authorized Transporter of Casimanead Gas T or Dry Gas		Address (Give address to which approved copy of this form is to be sent) P.O. Box 1404, Houston, TX 77001	
il well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C/F 25 218 37E	Is gas actually connected? When	
this production is commingled w COMPLETION DATA	vith that from any other lease or pool	, give commingling order number:	
Designate Type of Complet	ion - (X)	New Well entrover Deepen	Plug Back Same Restv. Dill. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
levations (DF, RKB, RT, GR, etc.)	"ame of Producing Formation	Top Cil/Gas Fay	Tubing Depth
Perforations			Depth Casing Shoe
·	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	CEPTHSET	SACKS CEMENT
EST DATA AND REQUEST F	1 OR ALLOWABLE (Test must be a) Infer recovery citized volume of load all	i i i i i i i i i i i i i i i i i i i
DIL WELL Date First New Oil Run To Tanks	able for this de	Producing kielingd (Flow, pump, gas li	
ength of Test	Tubing Pressure	Casing Press_e	Choke Size
Ictual Prod. During Test	C11-Bbis.	Water - Bbjs.	Gae - MCF
ASWELL	·	Y-1	
Actual Frod. Tool-MCF/D	Longth of Tost	Bbls. Condensate/NUACF	Gravity of Condensate
ieeling biethod (pitot, back pr.)	Tubing Presewe (Bhot-in)	Casing Prossile (Shut-in)	Choke 5110
ERTIFICATE OF COMPLIANO	CE		
hereby certify that the rules and regulations of the Oil Conservation ivision have been complied with and that the information given ove is true and complete to the best of my knowledge and belief,		APPROVED DEC 271	, 19
		DISTRICT I SUPERVISOR	
VID			
(Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drillad or deepen well, this form must be accompanied by a tabulation of the deviati	
Production Supervisor		tests taken on the wall in accord All sections of this form mut	dance with RULE 111. It be filled out completely for allo
(Tute) 12-1-84.		able on new and recompleted wells. Fill out only Sections 1. II. III. and VI for changes of owne	
(Doiej		well name or number, or transporter, or other auch change of conditions of senarate. Forms C-104 must be filed for each pool in multip	

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