

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Petro-Lewis Corporation	8. Farm or Lease Name Gulf Sarkeys
3. Address of Operator P.O. Box 937 Levelland, TX 79336	9. Well No. 2
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>2030</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Wantz Abo, Drinkard Blinbry
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Retrieve Bridge Plug & Downhole</u> <input checked="" type="checkbox"/>	
		<u>Commingle Production</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/1/81 RUPU. Pulled rods & pump.

6/2/81 Washed 20 feet of sand off of bridge plug. Latched onto bridge plug at 6273' and tripped out of hole.

6/3/81 Ran tubing, pump, and rods in hole. Tubing set at 7351'. Pump set at 7321'. Started well pumping.

The commingling of production in this wellbore was authorized by Order No. R-6696. The current total production from the three commingled zones in this well is 21 BOPD, 39 BWPD & 114 MCFPD. The date of this test was 6/13/81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James F. Sick TITLE Sr. Operations Engineer DATE 6/15/81

APPROVED BY Jerry Sexton DATE JUL 1 1981

CONDITIONS OF APPROVAL, IF ANY: