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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Petro-Lewis Corporation		8. Farm or Lease Name Gulf-Sarkeys
3. Address of Operator P.O. Box 937 Levelland, TX 79336		9. Well No. 2
4. Location of Well UNIT LETTER <u>Q2</u> 1980 FEET FROM THE North LINE AND 2030 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 21S RANGE 37E N.M.P.M.		10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Plug back & recompletion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/16/81 Set retrievable bridge plug @ 6273'.
Spotted 1000 gals. 15% HCL across zone.
2/17/81 Perforated 39 select shots from 5884'-6176' in Blinebry zone.
Frac with 31,000 gals. gel, 45,000# 20-40, 20 ball sealers.
Max rate=20 BPM; Max P=4750 psi; AIR=20 BPM; Avg P=3700 psi;
ISIP 2000 psi; 15 min SIP 1850 psi.
2/18/81 Flowed and swabbed back load.
2/24/81 TIH with tubing, pump, and rods. PWOP
3/07/81 9 BO, 137 BW, 62 MCF.
3/08/81 49 BO, 90 BW, 80 MCF.
3/09/81 49 BO, 95 BW, 114 MCF.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael G. Handen TITLE Staff Operations Engr. DATE 3/10/81
APPROVED BY Les Clements TITLE Oil & Gas Insp. DATE 3/10/81
CONDITIONS OF APPROVAL None

(Dr. + Monty also)