

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC065525

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Imperial-American Management Company

3. ADDRESS OF OPERATOR

215 Mid America Bldg., Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL & 660' FEL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Audrey

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wantz Abo

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 5, T-21S, R-38E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3573' GL

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☒

(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pulled tubing, set wireline bridge plug at 7200'. Dumped 35' cement on bridge plug.
2. Ran tubing to 5700'. Set 35 sack cement plug 5700-5600'.
3. Set 35 sack plug 4400-4300'.
4. Set 35 sack plug 3000-2900'.
5. Shot casing at 2367', unable to pull.
6. Shot casing at 1979', pulled 46 joints, 7".
7. Ran tubing to 2040'. Set 35 sack cement 2040-1940'.
8. Set 35 sack cement plug 1700-1600'.
9. Set 50 sack cement plug 930-830'.
10. Set 10 sack cement plug at surface and set marker.

Hole between all plugs filled with mud containing at least 75 sacks per 100 barrels.
Letter from surface owner attached.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. S. Guenther

TITLE

Agent

DATE

June 24, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

MAR 17 1977

ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side

PHA 5-1-76

RECEIVED JUN 24 1978

To Whom It May Concern:

I have inspected the well site of the Audrey
No. 1 and find it to have been satisfactorily
cleaned up following abandonment.

Respectfully submitted,


Muriel T. McNeill