Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

COPY TO O. C. C.
Form approved.
Budget Bureau No.

5. LEASE DESIGNATION AND SERIAL NO.
LC 065525

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Imperial American Management Company

8. FARM OR LEASE NAME
Audrey

3. ADDRESS OF OPERATOR
215 MidAmerica Bldg., Midland, Texas 79701

9. WELL NO.
1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
660' FSL & 660' FEL

10. FIELD AND POOL, OR WILDCAT
Wantz Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 5-T21S-R38E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3573 GL

12. COUNTY OR PARISH
Lea

13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF		PULL OR ALTER CASING	X	WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*	X	SHOOTING OR ACIDIZING		ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. Set cast iron bridge plug at 7200' and dump 35' cement on top of bridge plug.
2. Set 35 sack plug at 5600-5700'.
3. Set 25 sack plug at 4300-4400'.
4. Set 35 sack plug at 2900-3000'.
5. Shoot pipe off at approximately 2500'*
6. Set 100' cement across stub at pull point.
7. Set 35 sack plug from 1600-1700'
8. Set 50 sack plug from 830-930' across shoe of surface casing
9. Set 10 sack plug at surface and set marker
10. Fill hole between plugs with mud containing at least 75 sacks per 100 barrels.
11. Blow out preventer will be used.
12. Pits will be utilized for well effluent and mud mixing
13. Surface to be restored as closely as possible to original condition or to surface owners specifications.

*Well record indicates very high cement volume. Exact free point to be determined.

18. I hereby certify that the foregoing is true and correct

SIGNED R. B. Gunther TITLE Agent DATE 4/2/76

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED AS AMENDED
APR 15 1976
ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.: LC-065525

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: IMPERIAL AMERICAN MANAGEMENT COMPANY

8. FARM OR LEASE NAME: Audrey

3. ADDRESS OF OPERATOR: 215 Mid America Bldg., Midland, Texas 79701

9. WELL NO.: 1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 660 FSL & 660 FEL

10. FIELD AND POOL, OR WILDCAT: Wantz Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: 5-21-38

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 3573 GL

12. COUNTY OR PARISH: Lea

13. STATE: New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) Status Report			[X]
(Other)			[ ]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well T/A.. Rods pulled 4-25-74.

NOV 1 1975

The ownership of this property is in reorganization under Chapter X of the Federal Bankruptcy Act. The Trustee of the corporation has not been able to provide funds for the necessary examination of work-over potential. It is anticipated that the company's reorganization will be complete in the latter quarter of 1975 and that funds will then be available to examine the property for workover possibilities and to perform the workover if justified. We request that adequate time be given for this contingency prior to the forced plugging and abandonment of the well.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Agent DATE 10/28/74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
NOV 13 1974
ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side

Form 9-330
(Rev. 5-63)

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 42-R355.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.: LC - 065525

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Audrey

9. WELL NO.: 1

2. NAME OF OPERATOR: SOLAR OIL COMPANY

3. ADDRESS OF OPERATOR: P. O. Box 5596 Midland, Texas

10. FIELD AND POOL, OR WILDCAT: Wantz Abo

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: 660' FSL & 660' FEL
At top prod. interval reported below: Same
At total depth: Same

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 5, 21S, 38E

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
		Lea	New Mexico

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
12-4-68	1-1-69	2-9-69	3573' GR	3573'

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
7600'	7568'	one	→	0-TD	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 7526' - 7407'; 7368' - 7282' Abo

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: BHC-Acoustilog; LL

27. WAS WELL CORED: No

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	45.5#	878'	13-3/4"	425 sx	
7"	23# & 26#	7600'	8-3/4"	668 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	7469'	--

31. PERFORATION RECORD (*Interval, size and number*)
7526' - 7407' 16 1/2" holes
7368' - 7282' 11 1/2" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7526' - 7407'	A/8000 gals 15%, 6000 gals 28% NELST, 30,000 gals wtr.
7368' - 7282'	A/5000 gals 15%, 4000 gals 28% NE +20,000 gals wtr.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
1-23-69	Pmpg. 2" X 1-1/2" X 16' insert	Prod

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-10-69	24 hrs.	--	→	18	17	86	922

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
--	--	→	18	17	86	39.3

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*): Vented

TEST WITNESSED BY: R. Yancey

35. LIST OF ATTACHMENTS: Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED M. J. Smith TITLE Production Clerk DATE July 24, 1969

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
T/Anhy	1630'	
T/Salt	1712'	
B/Salt	2870'	
T/Yates	2954'	
T/Seven Rivers	3197'	
T/Queen	3759'	
T/Grayburg	3927'	
T/San Andres	4358	
T/Glorietta	5660'	
T/Blinebry	6113'	
T/Tubb	6645'	
T/Drinkard	6800'	
T/Abo	7214'	

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-683636

WELL NAME AND NUMBER Audrey #1

LOCATION 660' FSL & 660' FEL, Sec. 5, T-21-S, R-38-E Lea County, New Mexico

O.C.C.
JUL 25 3 25 PM '69

OPERATOR SOLAR OIL COMPANY

The undersigned hereby certifies that she is an authorized representative of the operator who drilled the above described will and that deviation tests were conducted with the following results:

DEGREE	@ DEPTH	DEGREE @ DEPTH
1/4	423'	
1/4	875'	
1/2	1217'	
3/4	1615'	
3/4	2115'	
3/4	2600'	
1-1/2	2810'	
1-3/4	3030'	
3/4	3477'	
1	3973'	
1/2	5070'	
3/4	5430'	
1/2	5760'	
3/4	6219'	
1-1/4	7150'	
1-1/4	7342'	

By: M J Smith

Subscribed and sworn to before me this 24th day of July, 1969

Notary Public in and for the County of Midland, State of Texas

My Commission Expires: June 1, 1970