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> Energy, Minerals and Natural Resources Department State of New Mexico

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

wants 20-187-6000 Jungand - 142-6000 mely - 107 - 4000

Form C-116

GAS - OIL RATIO TEST

Operator ELLIOTT FIELDS #M35 Mayne 0 & Mertz, Box 183 LEASE NAME Midland. Inc TX 79702 o F C ┙ LOCATION ഗ 6 21 ა 8 D Blinebry, 10/22/93 DATE OF TEST Drinkard, TYPE OF TEST - (X) STATUS CHOKE (Oil Percentages) (Gas Percentages) na SIZE Wantz Abo PRESS Scheduled TBG. 40 DAILY ALLOW ABLE KX. 50 Blinepry Wantz Abo Drinkard Wantz Abc Drinkard Blinepry 24 TEST HOURS Completion WATER BBLS. PROD. DURING TEST 10% 22% 50% 15% 35% GRAV. Lea 36.9 88LS. 14 Special 14 2 20 20 GAS M.C.F. GAS - OIL RATIO CU.FT/BBL 1,428

Instructions:

order that well can be assigned increased allowables when authorized by the Division which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in

Specific gravity base will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 66° G.

(See Rule 301, Rule 1116 & appropriate pool rules.)

complete to the best of my knowledge and belief. l hereby certify that the above information is *Manature* Taylor Mayne Preside ane E and

Printed name and title

Date

10/27/93

Telephone No. 683-1600