Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Der.

Form C-104 Revised 1-1-89

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

ORIUM

Santa Fe, New Mexico 87504-2088 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Mayne Mertz 30-025-22827 0.0 DOX on(s) for Filing (Ch Re New Well in Transporter of Change of Operator Recompletion Dry Gas Oil 図 Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator American Exploration Company, 1331 Lamar, Suite 900, Houston Texas 77010-3088 II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lesse Federal Lesse No. State, Pederal or Fee LCO 65525 Elliott-Fields 1 <del>≜bo</del>/Drinkard Location <u>66</u>0 Feet From The South Line and West \_\_ Feet From The \_\_ Line Township Range 38E , NMPM, Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent)  $\boxtimes$ Phillips Petroleum Co (Trucks) 0. Box 791. Midland. Texas 79702 Name of Authorized Transporter of Casinghead Gas

EXPL

Texaco Producing Inc.

If well produces oil or liquids,
give location of tanks.  $\boxtimes$ or Dry Gas Address (Give address to which approved copy of this form is to be sent) Ρ. Tulsa, Oklahoma 74102 0. Box 3000 When? Sec. Twp. Rge. Is gas actually connected? .21**d** 38E If this production is commingled with that from any other lease or pool, give commi ngling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test **Tubing Pressure** Casing Pressure Choke Size Actual Prod. During Test Water - Bbls. Gas- MCF Oil - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Testing Method (puot, back pr.) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JUN 02'92 is true and complete to the best of my knowledge and belief. Date Approved STORED BY RAY SMITH 819 683/600 Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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DISTRICT II P.O. Drawer DD, Antenia, NM 88210

## State of New Mexico .nergy, Minerals and Natural Resources Depart....nt

Form C-104
Revised 1-1-89
See Instructions
at Rettern of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

ORIGINAL

I	•	TO TRA	NSPORT OI	L AND NA	TURAL G	AS			- ,	
Operator	<i>-</i>					1	API No.			
Mayne? Mestz	Onc	<u>.</u>					50 · O a	25 - <u>7</u>	12827	
Mayne: Mestz Address P.U. Box 183,	midi	land	TV 293	702						
Reason(s) for Filing (Check proper box)	1 Miles	<u> </u>	, 1/2	X Ou	et (Please expir	ain)			<del></del>	
New Well		Change in	Transporter of:	_	•	-				
Recompletion	Oil		Dry Gas 📙	Cliat	ige of C	регасс	r			
Change in Operator	Casingheac	I Gas 📋	Condensate				<del> </del>			
If change of operator give name and address of previous operator $\underline{A}  \underline{u}$	<u>ierican</u>	Exp1	oration	Company	. 1331	Lamar.	Suite	900	Houston	
IL DESCRIPTION OF WELL AND LEASE  Texas 77010-3088										
Lease Name						Kind	ind of Lease Federal Lease No.			
Elliott-Fields		1	Wantz Ab	O/Drinksed			Federal or Fee LCO 65525			
Location									-	
Unit Letter	_ : <u>66</u>	0	Feet From The	South Lie	e and6	60F	et From The	West	Line	
Section 6 Townshi	<b>p</b> 21S		Range 38E			T			_	
Section 0 10whali	<u> </u>		Range 38E	, N	MPM,	Lea			County	
III. DESIGNATION OF TRAN	SPORTE	R OF OI	L AND NATU	RAL GAS						
Name of Authorized Transporter of Oil	$\sim$	or Condens	Inte	Address (Giv	e address to wh	ich approved	copy of this f	orm is to be se	ent)	
Phillips Petroleu	P. O. Box 791, Midland, Texas 79702									
Name of Authorized Transporter of Casing EXPL + Texacoa Producting.	Address (Give address to which approved copy of this form is to be sent)  P. O. Box 3000, Tulsa, Oklahoma 7410									
If well produces oil or liquids,		Sec.	Two. Res.	is gas actuali		When		klahoma	<u> 274102</u>	
give location of tanks.	<u>i       i</u>	6	215 38E		,	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	•			
If this production is commingled with that	from any othe	ricase or p		ing order num	ber:					
IV. COMPLETION DATA							•			
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compi	Ready to	Prod.	Total Depth	l		P.B.T.D.	<u> </u>		
·	•						1.2.1.2.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Pay		Tubing Depth			
Perforations										
r citivations					Depth Casing Shoe					
	П	IRING (	CASING AND	CEMENTI	NG RECORD	<u> </u>				
HOLE SIZE					DEPTH SET			SACKS CEMENT		
	<del></del>									
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE				<u> </u>			
OIL WELL (Test must be after n				be equal to or	exceed top allo	wable for this	depth or be ;	or full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test				thod (Flow, pur			, <u>-</u>		
							· · ·			
Length of Test	Tubing Press	rure		Casing Pressu	re .		Choke Size			
tual Prod. During Test   Oil - Bbls.				Water - Bbls.			Gas- MCF			
on more.										
GAS WELL				•	***		·			
Actual Prod. Test - MCF/D	Length of Te	est		Bbls. Conden	nate/MMCF		Gravity of C	ondensate		
Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICA				ے	JII CON	SERVA	TION	אופוט	NI.	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above				OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.				Date ApprovedJUN 0 2 92						
-7 / n	7	0		Dale	~hbiovec	·	<del></del>			
Jay en layer					Bv StdB-90 GV RAV SM/YH					
19410-mayne-fres				By Standard RAY SWATE						
Printed Name	air	100	Title	Title						
5/15/7/ Date/	7/5	603	1600 Ione No.							
		resebu	NAS IV).							

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