STATE OF NEW MEXICO Y AN: MILLED DEPARTMENT DISTAIRUTION INTAFE LE LO.S. AND OFFICE CANTON CONTION OFFICE	P, O, DO SANTA FE, NEV REQUEST FO	V MEXICO 87501 R ALLOWABLE ND		: 104 : 10-1-78
	cation Company Of Texas		·····	
P.O. Box 174	·			
inson(s) for filing (Check proper box in Well	Change in Transporter of:	Other flease explai	n/	
completion	Dil Dry Ga Casingheod Gas Dry Conder			
hange of ownership give name 3 address of previous owner	Petro-Lewis Corporat	tion P.O. Box 2250	Denver, Colorado	80201
SCRIPTION OF WELL AND	IFASE			
Elliot Fields	Well No. Pool Name, Including F 1 Wantz ABO		t Leaso Foderat va Esc.	LC- 165525
Unit Letter	Feet From The South Lin	660 Fee	From The West	
		38E . NMPM.	Lea	Countr
		-		
SIGNATION OF TRANSPOR see of Authorized Transporter of Ci Permian	TER OF OIL AND NATURAL GA	Address (Give address to which		77001
ine of Authorized Transporter of Ca Getty	singhead Gas 🗶 or Dry Gas 🗍	Address (Give address to which	.83, Houston, TX approved copy of this form is 404, Houston, TX	
well produces ail or liquids, ve location of tanks.	Vall Sec. Twp. Rgc. V 6 21S 38E	Is gas actually connected?	When	
· · · · · · · · · · · · ·	th that from any other lease or pool,	······································	:r:	
Designate Type of Completing	on - (X)	New Well + :: kover Dee	pen Plug Back Same R	estv. Ditt. Bes
Ate Spudded	Date Compl. Heady to Prod.	Total Depth	P.B.T.D.	ł
ovations (DF, RKB, RT, GR, etc.)	"ame of Producing Formation	Top Oll/Gas Fay	Tubing Depth	
rierations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD	l	
HOLE SIZE	CASING & TUBING SIZE	CEPTH SET	SACKS CE	MENT
······				
	 			·····
IST DATA AND REQUEST F		(set recovery of scal volume of lo psh or be for full 24 hours)		r exceed top all.
de Firet New Oil Run To Tanks	Dete of Test	Producing kieized (Flow, pump,	gas lift, etc.j	
ngth of Teel	Tuoing Prosewo	Casing Press 20	Choke Size	
tual Prod. During Test	Cil-Bbis.	Water - Bbls.	Gae-MCF	
AS WELL				
tual Frod, Test-MCF/D	Longih of Test	Bbla. Condensate/MUSCF	Gravity of Condensa	1.
ioling Mothod (pitor, back pr.)	Tubing Procewo (Bhut-in)	Cosing Press (Shut-10)	Choke Size	
RTIFICATE OF COMPLIAN	CE		RVATION DIVISION	- <u> </u>
ision have been complied with	egulations of the Oll Conservation and that the information given			., 19
ve is true and complete to the	beat of my knowledge and belief.		SIGNED BY JERRY SEXTO RICT I SUPERVISOR	N
·	~~~	TITLE		LE 1104.
X U Lamsie		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeptr- well, this form must be accompanied by a tabulation of the deviation of		
(Signe Production Super		tests taken on the woll in All sections of this fo	accordance with HULE in must be filled out com	1
12-1-84	10)	able on new and recomple	and write.	ankes of own
<u> </u>	[4]	Fill out only Section well name or number, or tre	insporten of other water the	nge of conditi • i= mutili

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DEC 1.9 1984

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STATE OF NEW MEXICO		ATION DIVISION	Form C-104 Revised 10-1-78
		OX 2088 W MEXICO 87501	
10.4. AND CFFICE			
4485FURTER 011. 044		OR ALLOWABLE AND	
*ERATOR	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GAS	
Kirby Explorat	ion Company Of Texas		
	Houston, Texas 77251		
:=son(s) for filing (Check proper bo sw Well	change in Transporter of:	Other (Please explain)	
completion	Oil Dry C Casinghead Gas Cond	Cas	
hange of ownership give name			
seddress of previous owner		ation P.O. Box 2250 De	enver, Colorado 80201
SCRIPTION OF WELL AND	VELL No. Pool Name, Including	Formation Kind of Le	
Elliot Fields	l Drinkard	States, Fed	LC -065525-
Unit Letter U : 660) Feet From The South LI	ine and 660 Feet Fro	m The West
Line of Section 6 To	meship 215 Range	38Е	Lea County
SIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G		
Permian		P.O. Box 1183,	-
and of Authorized Transporter of Co Getty	isinghead Gas 🛐 — or Dry Gas 🗍	Addrens (Cise Eddress to which opproved copy of this form is to be sent) P.O. Box 1404, Houston, TX 77001	
well produces all or liquids, ve location of tanks.	Valt Sec. Twp. Rge. V 6 21S 38E	Is gas actually connected?	Vhen
his production is commingled w MPLETION DATA	it that from any other lease or pool,		
Designate Type of Completi		New Well +2rkover Deepen	Plug Back Same Restv. Diff. Rest
ite Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
ovations (DF, RKB, RT, GR, etc.)	"ame of Producing Formation	Top Oll/Gas Fey	Tubing Depth
Horations	<u> </u>	al	Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	CEPTH SET	SACKS CEMENT
IST DATA AND REQUEST F	able for this de	pth or be for fill 24 hours)	I and must be equal to or exceed top all:
te First New Oil Run To Tanks	Deto of Tast	Producing k-eized (Flow, pump, gas	list, etc.)
ngth of Trei	Tubing Presewe	Casing Pressule	Choke Size
tual Prod. During Test	Cil+Bbl.	Water + Bbls.	Gas • MCF
	<u>I</u>	I	
IVOL Frod. Teel-MCF/D	Length of Test	Bble. Condensate/AduCF	Grovity of Condensate
sting kielhod (pitot, back pr.)	Tubing Presewe (Bhut-in)	Cosing Press - (Shut-in)	Choke Size
RTIFICATE OF COMPLIANC	E	OIL CONSERVA	TIDA BIVISION
ereby certify that the rules and r	gulations of the Oll Conservation	APPROVED DEC 2	(1904
ision have been complied with ve is true and complete to the	and that the information given beat of my knowledge and belief.	BYOPIGINAL SIGNE	D BY JERRY SEXTON
		TITLE DISTRICT	SUPERVISCH
J. Danise		If this is a request for allo	compliance with RULE 1104, wable for a newly drilled or deeper-
(Signalwe) Production Supervisor		well, this form must be accomp tests taken on the well in acco	anied by a labulation of the deviation o
(1 11	•)	able on new and recompleted w	ust be filled out completely for allo- velle.
1:2- 1- 8 (Doi		well name or number, or transpo	II, III, and VI for changes of own- elensor other such change of conditions in a filed for each pool in multi-
•		peparate Forma C-104 mu	at be filed for each pool in multi-

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> RECEIVED DEC 19 1984 HOBES CENCE

NO. OF COPIES RECEIVED DISTRIBUTION I SANTA FE	NEW MEXICO OIL CONSU REQUEST FOR	ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
FILE U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRANSP		;
IRANSPORTER GAS OPERATOR			
Cremanor Petro-Lewis Corporation	1		
607 Austin, Levelland	1, Texas 79336	(Other (Please explain)	
Reason(s) for filing (CF-cx proper box)	Change in Transporter of:		
Recompletion	Cii Dry Gas Casinghead Gas Condensate		
If change of ownership give name and address of previous owner	Imperial American	Energy, Inc.	
DESCRIPTION OF WELL AND I	EASE	ation Kind of Lease	Lease No.
Elliott Fields	1 Drinkard	State, r ederal o	Er Fee Eederal LC065525
Unit LetterU660	Feet From The South Line a	md <u>660</u> Feet From Th	e <u>West</u>
	mehip 21-S Flange 38	3-E , NMPM,	LeaCounty
	TER OF OIL AND NATURAL GAS	access (Give address to which approve	
Permian Corporation		P.O. Box 3119, Midl	ed copy of this form is to be sent,
Getty Oil Company		P.O. Box 1650, Tuls	sa, Oklahoma 74201
If well preauces oil or liquids, give location of tanks.	v 6 21-S 38-E		
If this production is commingled wi V. COMPLETION DATA	th that from any other lease or pool, gi	New Well Workover Deepen	' Flug Back Same Res'v. Diff. Res'v.
Designate Type of Completi	on = (X)		P.B.T.D.
Date Spuzzed	Date Compl. Ready to Prod.	Total Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Periorations	1		Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	
	FOR ALLOWABLE (Test must be af able for this de	in a court of total volume of load oil	and must be equal to or exceed top allow
OT WELL		pik or be for full 24 hours) Producing Method (Flow, pump, gas l	ift, etc.)
Date First New Oll Run To Tanks	Date of Test	Casing Pressure	Choke Size
Length of Test	Tubing Freesure		Gas - MCF
Actual Prod. During Test	Cii-Bbis.	Water-Bbis.	
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		OIL CONSERV	ATION COMMISSION
I. CERTIFICATE OF COMPLI		I IN 65) 1070
I hereby certify that the rules a Commission have been complie spore is true and complete to	nd regulations of the Oil Conservation ad with and that the information given the best of my knowledge and belief.	BYOrig. Signed by	
\sim	6	Geologist	n compliance with RULE 1104.
1 B Mar	ling	If this is a request for al	lowable for a newly drilled of deeper
Mai I ali	ternal Oper.	tests taken on the well in ac	must be filled out completely for all
	(Title) - 9-28	able on new and recompleted	wells. , II, III, and VI for changes of owr porter, or other such change of condition porter, or other such change of conditions.
<u> </u>	(Date)		porter of other sach pool in multi

COPERATOR CIERATOR CIERATOR CIERATOR COPERATOR COPERATION OFFICE CIERATOR COPERATION OFFICE CIERATOR COPERATOR	REQUEST FO A AUTHORIZATION TO TRANS	SERVATION COMMISSION R ALLOWABLE ND PORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-11(Effective 1-1-65 S
Percencietton	Casinghead Gas Condensat		
If change of owner thip give name and audress of previous owner	Imperial American Ener	Jy Inc.	
H. DESCRIPTION OF WELL AND L	EASE		
Elliott Fields	1 Wantz Abo	State, r eceral	∝Fee Federal LC065525
Unit Letter <u>U</u> : 660	Feet From The South Line of	and <u>660</u> Feet From T	heWest
Line of Cection 6 Tow	nship <u>21-S Range 3</u>	38-E , NMEM,	Lea County
II. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approve	ed conv of this form is to be sent)
Name of Authorized Transporter of Cil	XX or Contensate	D C Dett 2110 Mid	Hand Texas 79701
Permian Corporation	inghead Gas 🔣 at Dry Gas 📃	Address (Give address to which approv)	ea copy of this form is to be sent?
Getty Oil Company	Unit Sec. Twp. Fige.	P.O. BOX 1650, Tul is gas actually connected? When	<u>lsa, Oklahoma 74201</u>
If well produces oil or liquids, give location of tanks.	V 6 21-S 38-E	Yes	
If this production is commingled wit IV. COMPLETION DATA	h that from any other lease or pool, gi	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Designate Type of Completio			
Date Spuaded		Total Depth	P.B.T.D.
Elevations DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
HOLESIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
4012 3124		· · · · · · · · · · · · · · · · · · ·	
V. TEST DATA AND REQUEST F		ter recovery of total values of load oil	and must be equal to or exceed top allow
OH WELL		producing Method (Flow, pump, gas li	
Date First New Cil Run To Tanks	Date of Test		
Length of Test	Tubing Pressure	Casing Pressure	Cheke Size
Actual Prod, During Test	Oil-Bbis.	Water + Bbls.	Gas-MCF
GAS WELL		Bbls. Coniensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
Testing Method (pilot, back pr.)	Tubing Fressure (Shut-in)	Casing Fressure (Shut-in)	Cheke Size
VI. CERTIFICATE OF COMPLIAN	 \CE	OIL CONSERV.	ATION COMMISSION
		APPROVED	978, 19
a construction of the second sec	l regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	BY Orig. States	<i>р</i> у
	/	John Runya TITLE <u>Goologist</u>	
A	f	This form is to be filed in	compliance with RULE 1104.
LD MAD	marine)	If this is a request for allo well, this form must be accomp tests taken on the well in acc	owable for a newly drilled or deepene panied by a tabulation of the deviation ordance with RULE 111.
Mar. I An	ternal Oper	tests taken on the well in acc	nust be filled out completely for allow
	Ticle) -9-78	able on new and recompleted t	weils.
<u> </u>	Date)		in, in, und such change of condition orter, or other such change of condition ust be filed for each pool in multip