Form 9-531 (May 1963)	UNITED STATES DEPARTMELL OF THE INTERI	SUBMIT IN TRIPI TE* (Other instruction reverse side)	Form approve Budget Burea 5. Lease designation LC 065525 6. 16 Indian, allottee	u No. 42-R1424.
(Do not use	UNDRY NOTICES AND REPORTS (this form for proposals to drill de to deepen or plug to Use "WRILIÇATION FOR PERMIT—" for such p	ON WELLS pack to a different reservoir. roposals.)	7. UNIT AGREDATENT NA	
1. OLD X GA WELL X W7 2. NAME OF OPERAT	CAL OTHER		8. FARM OR LEASE NAM	
3. ADDRESS OF OPE	P. O. Box 5114, Midland, Texas		Elliott-Fie 9. WELL NO.	
4. Indication of WEI See also space 1 At surface	(Report location clearly and in accordance with any 7 below.) 660' FS & WL	State requirements.*	Wildcat 11. SEC., T., R., M., OR E BURVEY OR AREA	LK. AND
14. PERMIT NO.	15. ELEVATIONS (Show whether DE 3556 GL	r, кт, ск, etc.)	6, T-21-S, 12. COUNTY OR PARISH Lea	R-38-E 13. STATE New Mexic
1 ថ.	Check Appropriate Box To Indicate N	. , ,	Other Data ENT REPORT OF:	
TEST WATER SI PRACTURE TREA SHOOT OR ACIDI REPAIR WELL (Other)	T PULL OR ALTER CASING MULTIPLE COMPLETE	water shut-off Fracture treatment Shooting or acidizing (Other) Spud & Ca	REPAIRING OF ALTERING OF ABANDONMEN	ASING NT*
proposed work nent to this we	SED OR COMPLETED OPERATIONS (Clearly state all pertiner in the lift well is directionally drilled, give subsurface local ork.)* -68 - Drilled to TD 7460'. Ran J-55 csg. Set & cmtd @ 746	tions and measured and true vertications $7-5/8$ ", 29.7% , 26% & 3	I depths for all markers 33.7% ,	e of starting any s and zones perti-

12-2-68 - Drilled to TD 7460'. Ran 7-5/8", 29.7#, 26# & 33.7# J-55 csg. Set & cmtd @ 7460'. Cmtd w/475 sx Class "C", 8% gel, 5# salt/sk & 475 sx Class "C", 2% gel, 3.3# salt/sk, 8# sd/sk & .5% CFR-2. WOC 18 hrs. Press. to 1000# for 30 mins. Held OK.

Ucc u NAL

	PARTMENT OF THE INTERIOR COLLEGE	LC - 065525
	NOTICES AND REPORTS ON WE for proposals to drill or to deepen or plug back to a disapplication for PERMIT—" for such proposals.)	ifferent reservoir.
OIL X GAR WELL	OTHER	7. UNIT AGREEMENT NAME
	lar Oil Company	8. FARM OR LEASE NAME Elliott-Fields 9. WELL NO.
8. ADDRESS OF OPERATOR P.	O. Box 5114. Midland. Texas.	
4. LOCATION OF WELL (Report See also space 17 below.) At surface	Wildcat 11. SBC., T., R., M., OR BLK. AND SURVEY OR ARBA	
14. PREMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.	
16.	heck Appropriate Box To Indicate Nature of	Notice Report or Other Data
	neck Appropriate box to indicate indicate of	SUBSEQUENT REPORT OF:
FRACTURE TREAT	ABANDON® SH	ACTURE TREATMENT ALTERING CASING HOOTING OR ACIDIZING ABANDONMENT®
proposed work. If well nent to this work.) •	CHANGE PLANS (O PLETED OPERATIONS (Clearly state all pertinent details, is directionally drilled, give subsurface locations and r - Spud 13-3/4" hole	Other) Spud and Casing (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) and give pertinent dates, including estimated date of starting a measured and true vertical depths for all markers and sones pe
(Other) 17. DESCRIBE PROPOSED OR COMP proposed work. If well nent to this work.) *	CHANGE PLANS (O	(Norm: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) and give pertinent dates, including estimated date of starting a measured and true vertical depths for all markers and sones per to 861°. Cmtd w/325 sx Class 2% CaCl2 and 100 sx neat, 2%
(Other) 17. DESCRIBE PROPOSED OR COMP proposed work. If well nent to this work.) *	- Spud 13-3/4" hole - Ran 10-3/4", 40.5#, H-40 csg C, 4% gel, 1/4# flocele/sk. Circ	(Norm: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) and give pertinent dates, including estimated date of starting a measured and true vertical depths for all markers and sones per to 861°. Cmtd w/325 sx Class 2% CaCl2 and 100 sx neat, 2%
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*See Instructions on Reverse Side DISTRICT ENGINEED SIGNED _ (This space for Federal or State office use)