

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CCN-Hobk

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 62667
2. Name of Operator Conoco Inc	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T. R. M. or Survey Description) 660' FSL & 660' FEL, Sec. 22, T20S, R37E, P	8. Well Name and No. SEMU #90
	9. API Well No. 30-025-22837
	10. Field and Pool, or Exploratory Area Eumont Yates 7 Rivers Queen
	11. County or Parish, State Lea, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input checked="" type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Request TA Status
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco requests approval of Temporary Abandonment status for the above referenced well. A new, valid MIT was run on 9/12/01 and the chart is attached.

Conoco wishes to retain this wellbore for possible recompletion in the Yates. This evaluation should be done within the next 12-18 months.

TA Approved for 12 Month Period
Ending 9/12/2002

14. I hereby certify that the foregoing is true and correct	Reesa R. Wilkes	Date 9/24/01
Signed <u>Reesa Wilkes</u>	Title Regulatory Specialist	
(This space for Federal or State office use)		
Approved by JOE G. LARA	Title Petroleum Engineer	Date 12/16/2001
Conditions of approval if any:		

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Daily Activity Report

Conoco Inc.

SEMU #90

Lea County, New Mexico

Job #3401

9/7/01 Friday

Stuck in sand on road to location.. Held safety meeting while waiting on Cat. Pulled equipment out of sand. MI pulling unit. RU steel lines to workover pit, RU pulling, and RU cementer. Flowed down well. Pumped 100 bbls brine down tubing. ND wellhead and NU 8" BOP. POOH w/ production tubing. RIH w/ 30 jts w/s for kill string. SI well, SD for weekend.

RT: 9:00 – 6:00 9.0 hrs CRT: 9.0 hrs Cost today: \$2,346 Cost to Date: \$2,346

9/10/01 Monday

POOH w/ kill string and RIH w/ bit & scraper to 3,465'. POOH w/ same. RIH w/ 9-5/8" tubing-set CIBP and set CIBP @ 3,465'. RU cementer and circulated hole w/ freshwater. SI BOP and pressured up to 450 psi, lost pressure instantly, went on vacuum. POOH w/ setting tool and RIH w/ 10 stands for kill string. Will isolate hole in casing tomorrow.

RT: 8:00 – 4:30 8.5 hrs CRT: 17.5 hrs Cost today: \$4,914 Cost to Date: \$7,260

9/11/01 Tuesday

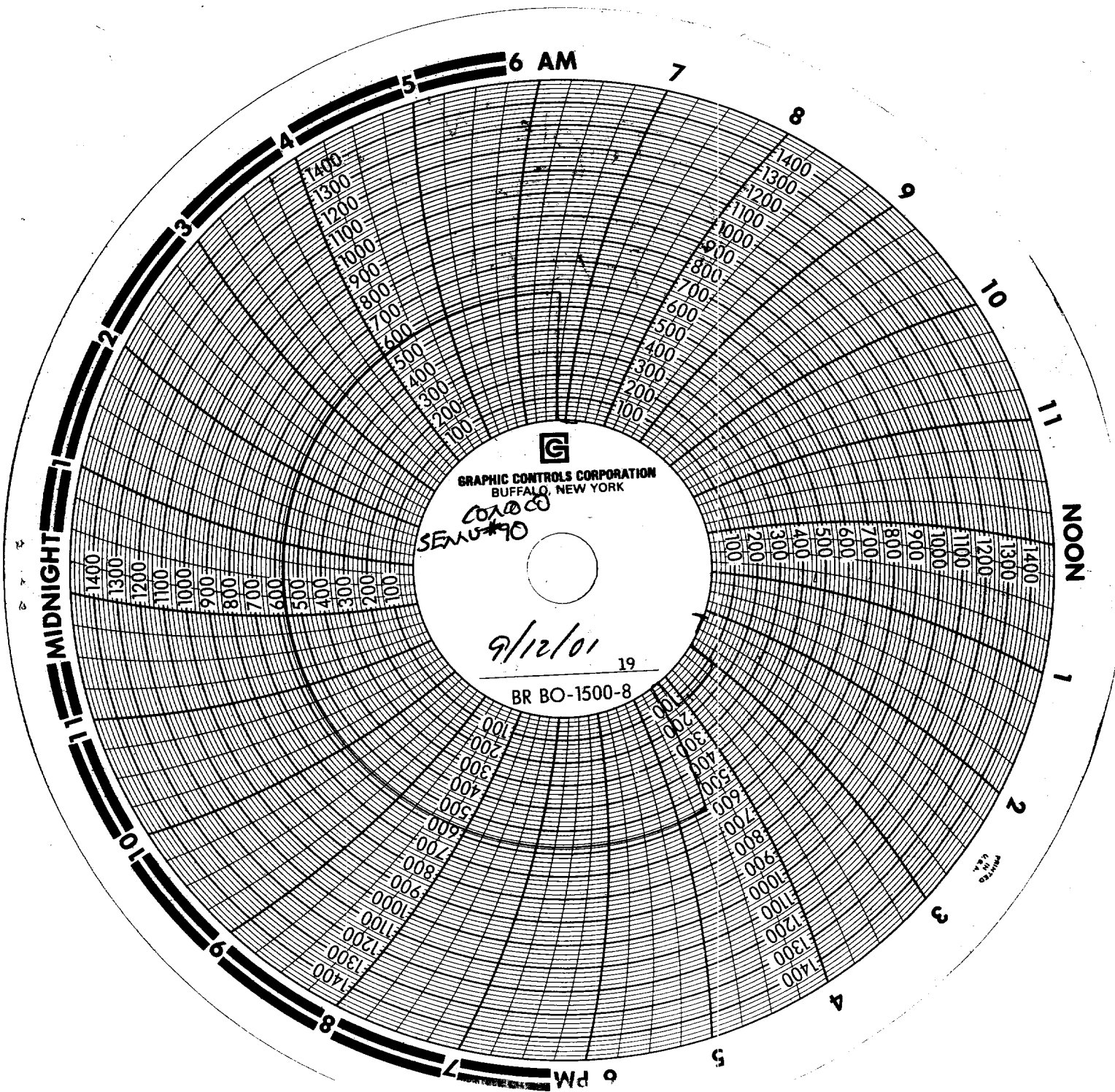
POOH w/ kill string and RIH w/ AD-1 packer to 3,400'. Loaded tubing, caught pressure @ 25 bbls, pumped into suspected casing split at 2 BPM, 200 psi. POOH w/ packer. RIH w/ 2nd 9-5/8" tubing-set CIBP and set CIBP @ 3,400'. RU cementer and pumped 25 sx C cmt on top of CIBP. POOH w/ setting tool and RIH w/ 10 stands for kill string.

RT: 8:00 – 5:30 9.5 hrs CRT: 27.0 hrs Cost today: \$4,910 Cost to Date: \$12,170

9/12/01 Wednesday

RIH w/ tbg and tagged cmt @ 3,312'. Circulated hole w/ freshwater and displaced casing w/ packer fluid. POOH w/ tbg, ND BOP. Tested casing to 570 psi w/ chart, held. RDMO to SEMU #101.

RT: 8:00 – 3:30 7.5 hrs CRT: 34.5 hrs Cost today: \$2,510 Cost to Date: \$14,680



Triple "N"
[Signature]
9-12-01

RECEIVED

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