| CONTRACTOR OF | | | | |
|------------------|-----|--|--|--|
| DISTRIBUTIO | 1 | | | |
| SANTA FE | | | | |
| FILE | | | | |
| J.S.G.S. | | | | |
| LAND OFFICE | | | | |
| IRANSPORTER | OIL | | | |
| | GAS | | | |
| OPERATOR | | | | |
| BRORATION OFFICE | | | | |

April 2, 1969

(Date)

| 1 | DISTRIBUTION SANTA FE FILE | REQUEST F | ONSERVATION COMMISSION FOR ALLOWABLE AND | Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 | |
|--|--|---|---|--|--|
| | U.S.G.S. LAND OFFICE IRANSPORTER GAS | AUTHORIZATION TO TRA | NSPORT OIL AND NATURAL | GAS | |
| | OPERATOR | | | | |
| I. | PRORATION OFFICE Operator | | | | |
| | SOLAR OIL COMP | PANY | | | |
| | 30x 5596 | Midland, Texas | | | |
| | Reason(s) for filing (Check proper box, |) | Other (Please explain) | | |
| | New Well X X X X X X X X X X | Change in Transporter of: Oil Dry Gas | | | |
| | Change in Ownership | Casinghead Gas Conden | sate | | |
| | If change of ownership give name | | | | |
| | and address of previous owner | LINDESIGNA | 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | | |
| II. | II. DESCRIPTION OF WELL AND LEASE Very Name Well No. Pool Name, Including Formation R 3 3 / 8 Kind of Lease Lease | | | | |
| | Royalty Holding | 1 Wantz Abo | State, Fede | ral or Fee Fee | |
| | Location | Fast | e and 660 Feet From | n The North | |
| | Unit Letter B; 1980 | Feet From The East Line | e and OOU Feet From | n the | |
| | Line of Section 25 Tov | waship 215 Range | 37E , NMPM. Lea | County | |
| III. | DESIGNATION OF TRANSPORT | TER OF OIL AND NATURAL GA | S | | |
| | Name of Authorized Transporter of Oil Admiral Crude Oil Cor | or Condensate | Address (Give address to which appr | roved copy of this form is to be sent) ad, Texas | |
| | Name of Authorized Transporter of Car | | | roved copy of this form is to be sent) | |
| | Not connected | Unit Sec. Twp. Rge. | Is gas actually connected? W | √hen | |
| | If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. B 25 21S 37E | No ! | | |
| | | th that from any other lease or pool, | give commingling order number: | · /. · · · · · · · · · · · · · · · · · · | |
| IV. | COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Restv. Diff. Restv. | |
| | Designate Type of Completic | Date Compl. Ready to Prod. | X Total Depth | P.B.T.D. | |
| | 11-17-68 | 1-21-69 | 7500' | 7470' | |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation Abo | Top Cil/Gas Pay 6955 | Tubing Depth 7188' | |
| | 3406.8 Gr Perforations | | | Depth Casing Shoe | |
| 7046-7210' & 7378-7437' TUBING, CASING, AND CEMENTING RECORD | | | | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | |
| | 12-1/4" | 9-5/8" | 910' | 330 sx | |
| | 8-3/4" | 2-3/8" | 7500' 7188' | 785 sx | |
| | | | | | |
| V. | TEST DATA AND REQUEST F | OR ALLOWABLE (Test must be a able for this de | fter recovery of total volume of load o pth or be for full 24 hours) | il and must be equal to or exceed top allow- | |
| Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) | | | | lift, etc.) | |
| | 1-21-69 Length of Test | 2-22-69 Tubing Pressure | Pump 2" x 1½" x 16" | Choke Size | |
| | 24 nr. | 33 PSI | 33 PSI | | |
| | Actual Prod. During Test | Oil-Bbis. | Water-Bbls. | Gas-MCF | |
| | 68.10 bb1 | 56.75 | 11.35 | 12,258 | |
| | GAS WELL | | | Gravity of Condensate | |
| | Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Concensule | |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut:-in) | Choke Size | |
| VI | CERTIFICATE OF COMPLIANCE | | OIL CONSERVATION COMMISSION | | |
| | | APPROVED, 19 | | | |
| | I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | 25 At 17,00 | | |
| | | | BY | | |
| | - 0 | | TITLE | | |
| | Production Clerk (Title) | | This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or depended. | | |
| | | | well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. | | |
| | | | All sections of this form must be filled out completely for allow | | |

able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply