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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**CORRECTED COPY**

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator <b>Imperial-American Management Company</b>	8. Farm or Lease Name <b>Royalty Holding</b>
3. Address of Operator <b>507 Midland Savings Bldg., Midland, Texas 79701</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>G</b> . . . <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>25</b> TOWNSHIP <b>21-S</b> RANGE <b>37-E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Blinsbury &amp; Wentz Abo</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3405.6 GR</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Lowhole commingling as per</u> <input checked="" type="checkbox"/>
	<u>Administrative Order No. DHC-79</u>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-25-71 Pulled & laid down short string rods. Pulled long string rods. Pulled and laid down short string tubing.
- 4-26-71 Pulled long string tubing. Re-ran tubing with retrieving tool and pulled Otis Permatrieve Packer from 6911'.
- 4-27-71 Ran tubing w/Baker tubing anchor to 6847'. Ran rods & pump. Put well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *David K. Ramey* TITLE Division Manager DATE 4-30-71

APPROVED BY *Joe D. Ramey* TITLE SUPERVISOR DISTRICT DATE MAY 3 1971

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

**MAY 3 1971**

**OIL CONSERVATION COMM.  
HOBBS, N. M.**