1.	-40. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OF FICE I RANSPORTER OIL GAS OPERATOR PRORATION OF FICE Operator	_ REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL (Form C-104 Supersedes Old C-106 and C-110 Eliocitvo 1-1-65 GAS	
	Imperial-American Management Company				
	507 Midland Savings Bldg., Midland, Texas				
	Reason(s) for filing (Check proper box New We!!				
	Recompletion	Recompletion Oil X Dry Gas 6 Heat 1-1-10 Change in Ownership Casinghead Gas Condensate			
	If change of ownership give name and address of previous owner		<u></u>		
11.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.				
	Royalty Holding		State Fadaa	Lease her	
	Location Unit Letter <u>G</u> 1980 Feet From The East Line and 1980 Feet From The North				
	Unit Letter;;				
	Line of Section 25 To	wnship 21-S Range	37-E , NMPM,	Lea County	
Ш.	EFFECTIVE JANUARY 31, 1977, DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil I or Condensate SKELLY OIL COMPANY MERCEP Name of Authorized Transporter of Oil I or Condensate Address (Cive address to which approved top) of this form is to be sent) INTO GETTY OIL COMPANY INTO GETTY OIL COMPANY Permian Corp. Box 3119, M.dland, Texas 79701				
	Permian Corp.	-	INTO GETTY OIL COMP Box 3119, Midland,	ANY. Texas 79701	
	Name of Authorized Transporter of Can Skelly Oil Compan		Address (Give address to which approv Box 1650, Tulsa, Ok	ved copy of this form is to be sent)	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe		
	give location of tanks.	$\frac{B/G}{B} = \frac{25}{1} = \frac{1}{37}$	Yes		
	COMPLETION DATA Ott Weit ' Gas Weit ' New Weit ' Workover ' Deepen ' Plug Back ' Same Res'v.' Diff. Res'v.				
	Designate Type of Completio	·····	1 1 1 1 1 1 4		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-				
	OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
		Tubing Pressure	Casing Pressure	Choke Size	
•	Length of Test	Tubing Pressure			
	Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gae-MCF	
	<u></u>		<u></u>		
1	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shnt-in)	Casing Pressure (Shut-in)	Choke Size	
	leating Method (pitot, back pr.)	Tapting Plessons (BDdC-In)			
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and r Commission have been complied w above is true and complete to the	regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	APPROVED 19 19 BY TITLE		
	Lu Bust		This form is to be filed in c		
	o por	See Deegte		If this is a request for allowable for a newly drilled or deepened well this form must be accompanied by a tabulation of the deviation	
	Agent		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
•	(Title) Dec. 12, 1969		able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner.		
	(Date)		well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		

li completed wells.