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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBS OFFICE O.C.C.
MAR 27 9 20 AM '69

a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
b. State Oil & Gas Lease No.	

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name Royalty Holding	
2. Name of Operator SOLAR OIL COMPANY						9. Well No. 2	
3. Address of Operator P. O. Box 5596, Midland, Texas						10. Field and Pool, or Wildcat UNDESIGNATED	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE OF SEC. <u>25</u> TWP. <u>21-S</u> RGE. <u>37-E</u> NMPM						12. County Lea	
15. Date Spudded 11-18-69		16. Date T.D. Reached 12-10-69		17. Date Compl. (Ready to Prod.) 1-22-69		18. Elevations (D.F., RKB, RT, GR, etc.) 3405.6 GR	
19. Elev. Casinghead 3405.6		20. Total Depth 7402'		21. Plug Back T.D. 7385'		22. If Multiple Compl., How Many two	
23. Intervals Drilled By Rotary Tools 0 - TD						24. Producing Interval(s), of this completion - Top, Bottom, Name 6088-6296' Blinbry	
25. Was Directional Survey Made No						26. Type Electric and Other Logs Run GR-N	
27. Was Well Cored No						28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
9-5/8"		36#		866'		13-3/4"	
7"		23# & 26#		7402'		8-3/4"	
						CEMENTING RECORD	
						330 SX	
						785 SX	
29. LINER RECORD						30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT	
						SCREEN	
						SIZE	
						DEPTH SET	
						PACKER SET	
						2-3/8"	
						6337'	
						6403'	
						2-3/8"	
						7303'	
31. Perforation Record (Interval, size and number) 6296'-6088' 24 holes 1/2"						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				6296'-6208'		Acidized w/2000 gals 15% NE	
						Fracked 40,000 gals brine &	
						41,000# sd.	
33. PRODUCTION							
Date First Production 2-2-69		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 2" X 1-1/2" X 16"					Well Status (Prod. or Shut-in) Prod.
Date of Test 5-10-69		Hours Tested 24		Choke Size ----		Prod'n. For Test Period →	
						Oil - Bbl. 50	
						Gas - MCF 62	
						Water - Bbl. 64	
						Gas - Oil Ratio 1240	
Flow Tubing Press. ---		Casing Pressure ---		Calculated 24-Hour Rate →		Oil - Bbl. 50	
						Gas - MCF 62	
						Water - Bbl. 64	
						Oil Gravity - API (Corr.) 40.1	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By H. C. Spruill	
35. List of Attachments Log and Deviation survey filed with Abo Completion							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>M. J. Smith</u>				TITLE <u>Production Clerk</u>		DATE <u>5-23-69</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1412
T. Salt 1497
B. Salt 2636
T. Yates 2803
T. 7 Rivers 3047
T. Queen 3626
T. Grayburg 3797
T. San Andres 4198
T. Glorieta 5443
T. Paddock
T. Blinbry 5872
T. Tubb 6350 (62934)
T. Drinkard 6540'
T. Abo 6975'
T. Wolfcamp
T. Penn.
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T. Delaware Sand
T. Bone Springs
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn. "A"
T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Qtzte
T. Granite
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FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1412		Redbed				
1412	1497		Anhy.				
1497	2640		Salt. SO Gyp.				
2640	2813		Shale and anhy.				
2813	3052		Sand, anhy - SO shale				
3052	3636		Dolo. SO shale				
3636	3807		Sand, anhy. & SO shale				
3807	5450		Dolo				
5450	5610		Sandy dolo.				
5610	6940		Dolo				
6940	7060		Dolo SO shale				
7060	7402		Dolo				