SOLAR OIL COMPANY 1, 10, Field and Pool, at Wildcell P. 0. 80X 5596, MIDLAND, TEXAS 79701 1, 10, Field and Pool, at Wildcell WANTZ ABO WANTZ A	<i>i</i> .								~			
NEW MEXICO OIL CONSERVATION COMMISSION Section Sec	NO. OF COPIES RECEIVED										-	_
NEW MEXICO DIL CONSERVATION COMMISSION U.S. O.S. LAND OFFICE OPERATOR IN. TYPE OF COMPLETION OF YELL OPERATOR IN. TYPE OF COMPLETION OF YELL OPERATOR IN. TYPE OF COMPLETION IN.	DISTRIBUTION											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG State Sta	SANTA FE		NEWM	EXICO OI	L CONS	ERVATION	l CO	MMISSION		, ,	` — ` ` ·	
U.S. O.S	FILE	WEL	L COMPLE	TION OR	RECO	MPLETIO	N RE	EPORT AN	ND LOG	L		
19. TYPE OF WELL	U.S.G.S.							** *		3. 51416		a Leade Her
Second Composition Second						,1				im	TITT	
Note Complete Street S	OPERATOR									IIIII		
D. TYPE OF COMPLETION WILL ONT OTHER	Id. TYPE OF WELL									7. Unit A	greemen	t Name
1. 1. 1. 1. 1. 1. 1. 1.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	01L [V	GAS (
2. Name of Operator SOLAR OIL COMPANY Solar Solar Oil Solar	b. TYPE OF COMPLETE		AECT;		DRY L	OTHER				8. Farm	or Lease	Name
2. Nome of Operator SOLAR OLI COMPANY 3. Address of Operator P. 0. 80X 5596, MIDLAND, TEXAS 79701 4. Location of Well Unit Letter North Line or sec. 25 Two, 21-5 acc. 37-E Suppl. Many Texas 1980		C EEPEN C	PLUG BACK	DIFI RES	va. 🔲	OTHER						HOLDING
10, Field and Pool, or Wildcot 10, Field and Field 10, Field 10, Field and Field 10, Field 10, Field and Field 10, Field and Field 10, Field and Field 10, Field and Field 10, Field	2. Name of Operator									9. Well N		
P. O. BOX 5596, MIDIAND, TEXAS 79701 ***E NORTH LINE OF SEC. 25 ***TWY, 21-S ***TWY		PANY								, F(-)		-1 Wildon
4. Location of Well WIT LETTER	1					1		EC! ~!\1	A TCO	1		•
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24. Producting Interval(10), of this completion — Top, Bottom, Name 7082! — 7381! Abo 6088! — 6296! Bli n.ebry 27. Was Directional Survey Mode NO	i	· · · · · ·		22. I	(any		w		By i		0	able Tools
Abo		1			17	NO .			<u>→ ; 0</u> -	1.0.	1 25 W	re Directional Survey
26. Type Electric and Other Logs Fun GR-N 27, Was Well Cored NO	24. Producing Interval(s), 7082' - 7381'		- Top, Bottom	, Name								
27. Was Well Cored NO 27. Was Well Cored NO 28. CASING RECORD (Report all strings set in well)											N	0
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9-5/8" 36 # 866	28.		CAS	ING RECO	RD (Repo	ort all strings	s set	in well)				
23# 5 26# 7402	CASING SIZE	WEIGHT LB./FT								ORD AMOUNT PULL		AMOUNT PULLED
29. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-3/8" 7303" 31. Perforation Record (Interval, size and number) SEE ATTACHED 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping – Size and type pump) Pump 2" X 1-1/2" X 16' Prod. Botto of Test 12 262 Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate 46 12 12 262 37. 4 Test Water – Bbl. Oil Gravity – API (Corr.) 37. 4 Disposition of Gas (Sold, used for fuel, vented, etc.)	9-5/8"											
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SEE ATTACHED DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED				<u> </u>						7303'		
SEE ATTACHED PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 2'! X 1-1/2'! X 16' Date of Test 2-24-69 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 2'! X 1-1/2'! X 16' Prod. Prod. Prod. Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period 46 12 12 262 Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) Hour Rate 46 12 12 37.4 34. Disposition of Gas (Sold, used for fuel, vented, etc.)	31. Perforation Record (In	iterval, size and ni	ımber)			32.	ACI	D, SHOT, FF	RACTURE	, CEMENT	SQUEEZ	ZE, ETC.
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34. Disposition of Gas (Joseph and John Jacob)			evented etc.	<u> 46</u>) . 	1	12			st Witness		. 7
	Vented	om, used for juet,	vemeu, 510./									

SIGNED My Smith

35. List of Attachments
GR-N

TITLE Production Clerk

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

DATE April 9, 1969

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summarry of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico 1412 T. Anhy _ T. Canyon _ T. Ojo Alamo _ T. Penn. "B" 1497 T. Salt_ Strawn _____ T. Kirtland-Fruitland ____ T. Penn. "C" <u> 2636</u> Salt -T. Pictured Cliffs _____ Atoka ___ _ T. Penn. "D" _ 2803 T. Cliff House T. Yates. __ T. Miss __ _____ T. Leadville __ 3047 T. 7 Rivers Devonian __ T. Menefee_ T. Madison 3626 T. Queen Silurian ___ T. Point Lookout _____ T. Elbert _ 3797 _____T. Mancos ___ _____T. McCrecken T. Grayburg. Montoya_ 4198 T. San Andres ____ Т. Simpson _ T. Gallup___ T. Ignacio Qtzte_ 5443 T. Glorieta Base Greenhorn ______ T. Granite ___ McKee _ Paddock. ___ T. Ellenburger _____ T. Dakota _ __ Т. 5872 T. Morrison T. Blinebry _ T. Gr. Wash_ 6350-2934 __T. Granite __ T. Tubb. ____ T. Todilto ____ T. 6540 T. Drinkard T. Delaware Sand _____ T. Entrada _____ Т. _ 6975 T. Abo_ ___ T. Bone Springs _____ T. Wingate _ Т. . _____ T. Chinle _ Wolfcamp T. ____ Т. т. _ T. Penn. _ T. __T. Permian_ ---- T. -T Cisco (Bough C) _ _ т. . ___ T. Penn. "A" _____ T.

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
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