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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>											
b. TYPE OF COMPLETION										8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> REOPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										ROYALTY HOLDING	
2. Name of Operator										9. Well No.	
SOLAR OIL COMPANY										2	
3. Address of Operator										10. Field and Pool, or Wildcat	
P. O. BOX 5596, MIDLAND, TEXAS 79701										WANTZ ABO	
4. Location of Well											
UNIT LETTER <u>BH</u> LOCATED <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM											
THE <u>North</u> LINE OF SEC. <u>25</u> TWP. <u>21-S</u> RGE. <u>37-E</u> NMPM										12. County	
										LEA	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
11-18-68		12-10-68		1-22-69		3405.6 GR		3405.6			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools			
7402'		7385'		Two		0-T.D.		Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made	
7082' - 7381' Abo										NO	
6088' - 6296' Blinbry											
26. Type Electric and Other Logs Run										27. Was Well Cored	
GR-N										NO	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9-5/8"		36#		866'		13-3/4"		330 SX			
7"		23# & 26#		7402'		8-3/4"		785 SX			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE	
										DEPTH SET	
										PACKER SET	
										2-3/8"	
										6337'	
										7303'	
										6403'	
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
SEE ATTACHED										DEPTH INTERVAL	
										AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION											
Date First Production				Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)			
Abo 2-3-69				Pump 2" X 1-1/2" X 16'				Prod.			
Blinbry 2-2-69											
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
2-24-69		24		--				46		12	
								12		12	
										262	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
---		---				46		12		12	
										Oil Gravity - API (Corr.)	
										37.4	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
Vented										H. C. SPRUILL	
35. List of Attachments											
GR-N											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>M. J. Smith</u>				TITLE <u>Production Clerk</u>				DATE <u>April 9, 1969</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Northwestern New Mexico					
T. Anhy _____	1412	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____	
T. Salt _____	1497	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____	
B. Salt _____	2636	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____	
T. Yates _____	2803	T. Miss _____	T. Cliff House _____	T. Leadville _____	
T. 7 Rivers _____	3047	T. Devonian _____	T. Menefee _____	T. Madison _____	
T. Queen _____	3626	T. Silurian _____	T. Point Lookout _____	T. Elbert _____	
T. Grayburg _____	3797	T. Montoya _____	T. Mancos _____	T. McCracken _____	
T. San Andres _____	4198	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____	
T. Glorieta _____	5443	T. McKee _____	Base Greenhorn _____	T. Granite _____	
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____	
T. Blinberry _____	5872	T. Gr. Wash _____	T. Morrison _____	T. _____	
T. Tubb _____	6350-2934	T. Granite _____	T. Todilto _____	T. _____	
T. Drinkard _____	6540	T. Delaware Sand _____	T. Entrada _____	T. _____	
T. Abo _____	6975	T. Bone Springs _____	T. Wingate _____	T. _____	
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____	
T. Penn. _____		T. _____	T. Permian _____	T. _____	
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1412		Red Bed				
1412	1497		Anhy				
1497	2640		Salt, SO Gyp				
2640	2813		Shale, Anhy				
2813	3052		Sand, Anhy, SO shale				
3052	3636		Dolo, SO shale				
3636	3807		Sand, Anhy, SO shale				
3807	5450		Dolo				
5450	5610		Sdy dolo				
5610	6940		Dolo				
6940	7060		Dolo, SO shale				
7060	7402		Dolo				