

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. LC-045708-B
2. NAME OF OPERATOR American Exploration Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 700 Louisiana, Suite 2100, Houston, Texas 77002-2791	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  660' FSL & 660' FWL of Sec. 19, T21S, R38E	8. FARM OR LEASE NAME Owens Federal
14. PERMIT NO. 30025-22883	9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	10. FIELD AND POOL, OR WILDCAT Wantz ABO
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T21S, R38E
	12. COUNTY OR PARISH Lea
	13. STATE N. Mexico

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/25/90 Set CIBP @ 6605' KB. Tagged CIBP @ 6605'. Circ. oil & gas out thru of 7" csg. Pressure tstd. csg. @ 500 psig. Held OK. Spot 10  
10/28/90 sx. cmt. on top of CIBP. Calculated TOC @ 6544'. 7" freepoint @ 1132' from surface. Spot 25 sx. Class "C" cmt. @ 2502-2369'. Prep. to cut 7" csg. 50' below 9-5/8 surface shoe @ 850'.  
10/29/90 Tagged cmt. plug #2 @ 2365 (Cmt. plug from 2365-2502'). Cut 7" @ 925'. Pumped 160 sx. cmt. Displ. w/3.2 bbls. mud. (Calcul. plug @ 950-790').  
10/30/90 Tagged plug @ 770 (9-5/8" surface shoe @ 850'). Spot 20 sx. cmt. plug from 61'-0'. Installed dryhole marker and cleaned location. FINAL REPORT.

RECEIVED  
NOV 28 10 37 AM '90  
CARLE AREA ENGINEERS

19. I hereby certify that the foregoing is true and correct

SIGNED

Marty B. McCannahan

TITLE Sr. Prod. Analyst

DATE 11/14/90

(This space for Federal or State office use)

PETROLEUM ENGINEER

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Liability under bond is void if well is not properly plugged and surface restoration is completed.

\*See Instructions on Reverse Side