## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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PROBATION OFFICE		

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multiply completed wells.

GPERATOR REQUEST F	OR ALLOWABLE		
PROMATION OFFICE	AND		
<del></del>	ISPORT OIL AND NATURAL GAS		
Operator			
Kirby Exploration Company of Texas			
P. O. Box 1745 Houston, Texas 77251			
Reason(s) for filling (Check proper box)	Other (Please explain)		
Citalide in Transparter of:			
The change is conversed to the converse to the	Dry Gas		
Change in Denerality Castinghead Gas	Condensate		
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND LEASE			
Lease Name   Weil No.   Pool Name, including	Formation Kind of Lease No.		
Owens Federal 1 Wantz ABO	State, Federal or Fee Federal		
Location			
Unit Letter M : 660 Feet From The South Li	the and 660 Feet From The West		
Line of Section 19 Township 21S Range	38E , NMPM, Lea County		
TV Drevens			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURA	L GAS		
Name of Authorized Transporter of Cli X or Condensate	Address (Give address to which approved copy of this form is to be sent)		
Phillips Petroleum Company - Trucks  Name at Authorized Transporter of Casinghed Gas   or Dry Gas	4001 Penbrook Odessa, Texas 79762		
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)		
If well produces oil or liquids, Unit Sec. Twp. Rgs.	Is gas actually connected? , When		
give location of tanza. M 19 21S 38E	i		
If this production is commingled with that from any other lease or pool,	give commingling order number:		
	g commigring order number.		
NOTE: Complete Parts IV and V on reverse side if necessary.			
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION		
I hereby certify that the rules and regulations of the Oil Conservation Division have	100C		
been compiled with and that the information given is true and complete to the best of	APPROVED		
my knowledge and belief	BY DESIGNED BY JERRY SEXTON		
	DISTRICT I SUPERVISOR		
	TITLE		
	This form is to be filed in compliance with MULE 1104.		
(Signature)	If this is a request for allowable for a newly drilled or deenened		
Regulatory Supervisor	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
(Title)	All sections of this form must be filled out completely for allowable on new and recompleted wells.		
(Date)	Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.		

IV. COMPLETION DATA		<del></del>	
Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Bacx   Same Resty, Diff. Resty
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.3.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations	-!		Depth Casing Shoe
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u>l</u>
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this	e after recovery of total volume of load of depth or be for full 24 hours)	il and must be equal to or exceed top allow
Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Chore Size
Actual Prod. During Test	Cil-Bhis.	Water - Bbis.	Gas - MCF
C. C. WELL			
ACTUAL Prod. Tool-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choke Size

