

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Kirby Exploration Company Of Texas

Address

P.O. Box 1745 Houston, Texas 77251

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☒

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

Change of ownership give name
and address of previous owner

Petro-Lewis Corporation P.O. Box 2250 Denver, Colorado 80201

DESCRIPTION OF WELL AND LEASE

Lease Name Owens Federal	Well No. 1	Pool Name, including Formation Wantz ABO	Kind of Lease State Federal Oil Gas	Lease No. LC-045708B
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Location

Unit Letter M : 660 Feet From The South Line and 660 Feet From The WestLine of Section 19 Township 21S Range 38E , NMPM, Lea County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Permian

Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1183, Houston, TX 77001Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐

Address (Give address to which approved copy of this form is to be sent)

Well produces oil or liquids, or location of tanks.	Unit M	Sec. 19	Twp. 21S	Rge. 38E
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Is gas actually connected? When

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Recovery	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Locations (DF, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Fcy		Tubing Depth			
Information					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

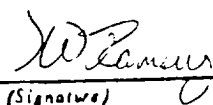
TEST DATA AND REQUEST FOR ALLOWABLE
ON WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

AS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/AMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
is true and complete to the best of my knowledge and belief.

Production Supervisor

(Title)

12-1-84

(Date)

OIL CONSERVATION DIVISION

APPROVED DEC 27 1984, 19BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviated
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
wells on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.Separate Forms C-104 must be filed for each pool in multi-
completed wells.

HOUSTON POLICE DEPARTMENT
COMMUNICATIONS SECTION

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