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June 11, 1969 Fill out only Sections I, II, III, and VI for changes of outling		(7)	tle)	able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Departue Forms C-104 must be filed for each pool in multiply					
(Date) (Date) Copyright Forms C-104 must be filed for each pool in multiply completed walls.			ale)						

					1115830	F.F.
WELL NAME	AND NUMBER	Owen Fee	jeral) 俳0. C. C.	****	JUN 25 3	,
LOCATION	660' FS and V	VL, Section	12.17-211-59	R-38-E, Lea	County,	New Max.
OPERATOR		SOLAR OIL	COMPANY			
DRILLING CO	ONTRACTOR	JOHN	IN DRILLING	COMPANY		

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results;

DEPTH @ DEGREES		DEPTH @ DEGREES
466 - 1 1/4		3518 - 1 3/4
866 - 1/2		4203 - 1 1/2
		4580 - 1
1399 - 3/4	·	5420 - 1
1681 - 3/4	• * •	5810 - 1/2
1906 - 1		6052 - 1
_2154 - 3/4	- * * * * *	6333 - 1
2402 - 1		6562 - 3/4
2748 - 1 1/2		6967 - 1
2998 - 1 1/2		
3193 - 1 1/4		

Drilling Contractor_Johnn Drilling Company

By: 11 carron 1 Vernon Blain

Subscribed and swom to before me this <u>14th</u> day of <u>April</u>, 19 69

In Mullins Deverly Ann Mullins - Notary Public

Midland County, Texas

June, 1969

My Commission Expires: