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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.	T	O TRAI	<u> VSPO</u>	RT OIL	AND NAT	URAL GA		DI \$1			
Operator B C & D Operating, Inc.						Well API No. 30-025-22888					
Address		8241									
P.O. Box 5926, Hobbs Reason(s) for Filing (Check proper box)	s, NM o	0241			Othe	r (Please expla	rin)				
New Well	C	hange in T	Fransport	er of:				1 100	2		
Recompletion	ŀ	EFFECTIVI	E: June	1, 199	3						
	Casinghead		Condens		. O. D.	F026 II	bba MM	88241			
and address of previous operatorB_C	: & D Oi	1 & Ga	as, 1	nc., P	.0. Box	3920, no	DDDS, NEI	00241	<del></del>		
II. DESCRIPTION OF WELL								17-			
Lease Name	Well No. Pool Name, Including 1 Blinebry							f Lease FEE Lease No. Federal or Fee			
Art Yeager Location					W-CI & F		<u></u>				
Umt LetterJ	. 19	80	Feet Fro	m The S	outh Line	and 198	30 Fe	et From The	East	Line	
	01.0				·	т.	20			_	
Section 25 Township	218	_	Range	37	E ,N	ирм, Le	:a			County	
III. DESIGNATION OF TRAN	SPORTER	OF OI	L AND	NATU							
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											
Phillips Petroleum Co Trucks  4001 Penbrook, Odessa, TX 79762  Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)										ent)	
Texaco Expl. Produc	P.O. Box 3000, Tulsa, OK 74102										
If well produces oil or liquids,	Unit Sec.		Twp.	Rge.	Is gas actually connected?			When 7 1970			
give location of tanks.	1 J/0 L	25	21S	37E	<u> </u>			1970	2-2159	11/2/2	
If this production is commingled with that it  IV. COMPLETION DATA	rom any other	r lease or p	ool, give	commingi	ing order name	жег:			11251	(PAC)	
		Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		L			Total Depth	<u> </u>	<u>li</u>		l		
Date Spudded	Date Compl. Ready to Prod.							P.B.T.D.			
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
	<u> </u>										
Perforations				Depth Casin	g Shoe	•					
	π	JBING.	CASIN	G AND	CEMENTII	NG RECOR	D	<u> </u>		······································	
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
			·								
V. TEST DATA AND REQUES											
OIL WELL (Test must be after re	Date of Test		of load or	il and must					for full 24 hou	rs.)	
Date First New Oil Rus 10 1ank		Producing Method (Flow, pump, gas lift, etc.)									
Length of Test	Tubing Press	RLITE			Casing Pressure			Choke Size			
	Oil - Bbls.				Water - Bbis.			Gas- MCF			
Actual Prod. During Test											
GAS WELL	L				1			·	<del></del>		
Actual Prod. Test - MCF/D	Length of To	esi		<del></del>	Bbis. Conden	sate/MMCF		Gravity of G	Condensale		
Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
VI ODED A TOD CODOTTO	<u> </u>	CO1 (T)	, , , , , , , , , , , , , , , , , , ,	OF.	\ <u></u>					<del> </del>	
VI. OPERATOR CERTIFIC				CE		DIL CON	<b>ISERV</b>	ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					CED 1 & 4000						
is true and complete to the best of my knowledge and belief.					Date Approved SEP 1 6 1993						
houndth	à C					• •					
Signature					By_	<u>()</u>			JERRY SEX	TON	
Donnie Hill President							-	NCT I SUPI			
Printed Name 5/23/93	392-2		Title		Title	<del></del>		· · · · · · · · · · · · · · · · · · ·			
	<u> </u>		phone No	).							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

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JUN 21 1993