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LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Petro-Lewis Corporation

Address
P. O. Box 16200, Lubbock, Texas 79490

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Art Yeager	Well No. 1	Pool Name, Including Formation Wantz ABO	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line of Section 25 Township 21S Range 37E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 3119 Midland, Texas 79702					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Getty Oil Corporation	Address (Give address to which approved copy of this form is to be sent) Box 3000 Tulsa, Oklahoma 74102					
If well produces oil or liquids, give location of tanks.	Unit J/O	Sec. 25	Trap. 21S	Range. 37E	Is gas actually connected? Yes	When 1970

If this production is commingled with that from any other lease or pool, give commingling order number: R-7159

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Res.
Date Spudded 12/9/68	Date Compl. Ready to Prod. 3/4/69	Total Depth 7556'	P.B.T.D. 7525'					
Elevation (D.F., R.R., RT, CR, etc.) 3402.6 GR'	Name of Producing Formation ABO	Top Oil/Gas Pay 6957'	Tubing Depth 7100'					
Perforations 7439' - 7261' & 7227' - 7069'						Depth Casing Shoe 7556'		
TUBING, CASING, AND CEMENTING RECORD								
MOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13 3/4"	9 5/8"	841'	500 SX					
8 3/4"	7"	7556'	650 SX					
Tubing	2 3/8"	7100'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top all oils for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3/2/83	Date of Test 3/21/83	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure 35 psi	Casing Pressure 35 psi	Choke Size 2"
Actual Prod. During Test 43.05	Oil-Bbls. 12.3	Water-Bbls. 30.75	Gas-MCF 49.2

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prod. back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Steven M. King

(Signature)

Petroleum Engineer

(Title)

3/30/83

(Date)

OIL CONSERVATION DIVISION

MAR 4 1983

APPROVED _____, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completed wells.