

## OIL CONSERVATION DIVISION

Form C-104  
Revised 10-1-78P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

|                        |  |
|------------------------|--|
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| SANTA FE               |  |
| FILE                   |  |
| U.S.O.S.               |  |
| LAND OFFICE            |  |
| TRANSPORTER            |  |
| OIL                    |  |
| GAS                    |  |
| OPERATOR               |  |
| PROMOTION OFFICE       |  |

Operator  
PETRO-LEWIS CORPORATION  
Address  
P. O. Box 16200, Lubbock, Texas 79490

Reason(s) for filing (Check proper box)

|                     |                                     |                           |                          |
|---------------------|-------------------------------------|---------------------------|--------------------------|
| New Well            | <input type="checkbox"/>            | Change in Transporter of: |                          |
| Recompletion        | <input checked="" type="checkbox"/> | Oil                       | <input type="checkbox"/> |
| Change in Ownership | <input type="checkbox"/>            | Casinghead Gas            | <input type="checkbox"/> |
|                     |                                     | Dry Gas                   | <input type="checkbox"/> |
|                     |                                     | Condensate                | <input type="checkbox"/> |

Other (Please explain)

If change of ownership give name  
and address of previous owner

## II. DESCRIPTION OF WELL AND LEASE

|  |               |  |  |     |           |
|--|---------------|--|--|-----|-----------|
| Lease Name<br>Art Yeager   | Well No.<br>1 | Pool Name, Including Formation<br>Drinkard | Kind of Lease<br>State, Federal or Fee | Fee | Lease No. |
| Location<br>Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East<br>Line of Section 25 Township 21S Range 37E, NMPM, Lea County |               |  |  |     |           |

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|   |   |            |             |             |                                   |              |
|---|---|------------|-------------|-------------|-----------------------------------|--------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/><br>Permian Corporation           | Address (Give address to which approved copy of this form is to be sent)<br>Box 3119 Midland, Texas 79702 |            |             |             |                                   |              |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/><br>Getty Oil Corporation | Address (Give address to which approved copy of this form is to be sent)<br>Box 3000 Tulsa, OK 74102      |            |             |             |                                   |              |
| If well produces oil or liquids,<br>give location of tanks.   | Unit<br>J/0   | Sec.<br>25 | Twp.<br>21S | Rge.<br>37E | Is gas actually connected?<br>Yes | When<br>1970 |

If this production is commingled with that from any other lease or pool, give commingling order number: R-7159

## COMPLETION DATA

|  |  |                                   |                                   |  |                                 |                                    |   |                                       |
|--|--|-----------------------------------|-----------------------------------|--|---------------------------------|------------------------------------|---|---------------------------------------|
| Designate Type of Completion - (X)               | Oil Well <input checked="" type="checkbox"/> | Gas Well <input type="checkbox"/> | New Well <input type="checkbox"/> | Workover <input checked="" type="checkbox"/> | Deepen <input type="checkbox"/> | Plug Back <input type="checkbox"/> | Same Res/v. <input checked="" type="checkbox"/> | Diff. Res/v. <input type="checkbox"/> |
| Date Spudded<br>12/9/68                          | Date Compl. Ready to Prod.<br>3/4/69         |                                   | Total Depth<br>7556'              |  | P.B.T.D.<br>7525'               |                                    |   |                                       |
| Elevations (OF, REB, AT, GR, etc.)<br>3402.6 GR' | Name of Producing Formation<br>Drinkard      |                                   | Top Oil/Gas Pay<br>6530'          |  | Tubing Depth<br>7100'           |                                    |   |                                       |
| Perforations<br>6904' - 6532'                    |  |                                   |                                   |  | Depth Casing Shoe<br>7556'      |                                    |   |                                       |

## TUBING, CASING, AND CEMENTING RECORD

|           |                      |           |              |
|-----------|----------------------|-----------|--------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| 13 3/4"   | 9 5/8"               | 841'      | 500 sx       |
| 8 3/4"    | 7"                   | 7556'     | 650 sx       |
| Tubing    | 2 3/8"               | 7100'     |              |

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|   |                           |   |                  |
|---|---------------------------|---|------------------|
| Date First New Oil Run To Tanks<br>3/2/83 | Date of Test<br>3/21/83   | Producing Method (Flow, pump, gas lift, etc.)<br>Pump |                  |
| Length of Test<br>24 hours                | Tubing Pressure<br>35 psi | Casing Pressure<br>35 psi                             | Choke Size<br>2" |
| Actual Prod. During Test<br>4.2 bbl       | Oil-Bbls.<br>1.2          | Water-Bbls.<br>3.0                                    | Gas-MCF<br>4.8   |

## GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D          | Length of Test            | Bbls. Condensate/MCF      | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (shot-in) | Casing Pressure (shot-in) | Choke Size            |

## III. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Steven M. King

(Signature)

Petroleum Engineer

(Title)

3/30/83

(Date)

## OIL CONSERVATION DIVISION

APPROVED MAR 4 1983

BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completed wells.