

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease
State ☐ Fed ☒
2. State Oil & Gas Lease No.

10. TYPE OF WELL

11. TYPE OF COMPLETION
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☐ REGR ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER ☐

12. Name of Operator

Petro-Lewis Corporation

13. Address of Operator

P. O. Box 937, Levelland, Texas 79336

14. Location of Well

15. HIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

16. East LINE OF SEC. 25 TWP. 21S RGE. 37E NMPM

17. Date T.D. Reached 12/9/68 18. Date Compl. (Ready to Prod.) 1/17/69 19. Elevation (DF, R&B, RT, GR, etc.) 3402.6' GR 20. Elev. Casingshead 3402.6'

21. Plug Back T.D. 7556' 22. If Multiple Compl. How Many 7525' 23. Intervals Drilled by 0-TD Same Tools

24. Interval of Interest, if not completion - Top, Bottom, Name

Blinebry 5812' - 6145'

25. Type of Log and Other Logs run

BC Sonic-GR; FDC; SNP; L & MLL (1969)

26. Was Direction of Survey Made

No

27. Was Well Cased

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	841'	13 3/4"	500 sx	
7"	23 & 26#	7556'	8 5/8"	750 sx	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	5835'	

28. (List all casing, liner, tubing, size and number)

Blinebry Formation
5812' - 6145' (35 select fire perfs)
1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5812-6145	Acidized with 2500 gal. 15% DS-30 acid. Frac'd with 46,000 gal. crosslinked gel and 71,500# sand (20-40 mesh)

PRODUCTION

First Production 6/9/82		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/4" x 16'					Well Status (Prod. or Shut-in) Producing	
Test 6/16/82	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period →	Oil - Bbl. 44	Gas - MCF 50	Water - Bbl. 83	Gas - Oil Ratio 1136	
Tubing Press.	Casing Pressure 30	Calculated 24- Hour Rate →	Oil - Bbl. 44	Gas - MCF 50	Water - Bbl. 83	Oil Gravity - API (Corr.) 38.4°		

33. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By
Ellis Grimes

34. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED William D. Fulton

TITLE Petroleum Engineer

DATE June 30, 1982

RECEIVED

JUL 8 1982

C.C.P.
NOBBS OFFICE