		,			
(NO. OF COPIES RECEIVED				
	DISTRIBUTION				
			INSERVATION COMMISSION	Form C-104	
	SANTA FE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Supersedes Old C-104 and C-110 Effective 1-1-65	
	FILE				
	U.S.G.S.			S	
	LAND OFFICE			•	
	OIL				
	TRANSPORTER				
	GAS				
	OPERATOR				
,	PRORATION OFFICE				
1.	Operator				
	Imperial-American Management Company				
	Address EO7 Midland Corri	507 Midland Savings BldgMidland, Texas			
	507 Milalana Savi	ings brugmiuranu, iexas			
	Reason(s) for filing (Check proper box)		Other (Please explain)		
		Change in Transporter of:			
		<u>5</u>	Effective Janua	rv 1, 1970	
	Recompletion	Oil A Dry Gas			
	Change in Ownership	Casinghead Gas Condens	sate		
	If change of ownership give name				
	and address of previous owner				
II.	DESCRIPTION OF WELL AND I	LEASE			
	Lease Name	Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.	
	Art Yeager	l Drinkard	State, Federal (Fee Fee	
Location J 1980 South 1980 Feet From The Line and 1980 Feet From The East					
	Unit Letter;	Feet From TheLine	and Feet From Th	e	
	25 Tow	mship 21-S Range 3	37-E _{, NMPM} , Lea	County	
	Line of Section Tow				
			~		
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	Address (Give address to which approve	d conv of this form is to be sent	
	Name of Authorized Transporter of Oll	x or Condensate	Address (Give address to which approve	a copy of this form is to be sent?	
			Box 3110-Widland Ter	(as	
	Permain Corporation Name of Authorized Transporter of Cas	inghead Gas v or Dry Gas	Box 3119-Vidland, Tex Address (Give address to which approve	d copy of this form is to be sent)	
	Name of Authorized Hunspoller of Cushquisad Cus v				
	Skelly Oil Company		Box 1650- Tulsa Oklahoma		
	if well produces oil or liquids,	Unit Sec. Twp. Ege.	is gas actually connected?		
	give location of tanks.	J/0 25 21-S'37-E	YES EFFI	ECTIVE IANUARY 31 1977	
			SKE	LLY OIL COMPANY MERCED	
	real advantage to comming ad wit				
	If this production is commingied with	h that from any other lease of poor, i	give commingling order number: SKE	CEPTY ON COMPANY	
IV.	COMPLETION DATA		¥\1		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	U GETTY OIL COMPANY Plug Back Same Res'v. Dill. Rés'v.	
IV.	COMPLETION DATA Designate Type of Completio	Oil Well Gas Well	¥\1	Plug Back Same Res'v. Dill. Rés'v.	
IV.	COMPLETION DATA Designate Type of Completio	Oil Well Gas Well	¥\1		
IV.	COMPLETION DATA	n - (X)	New Well Workover Deepen	Plug Back Same Res'v. Dill. Rés'v.	
IV.	COMPLETION DATA Designate Type of Completio Date Spudded	n - (X) Date Compl. Ready to Prod.	New Well Workover Deepen	Plug Back Same Res'v. Dill. Rés'v.	
IV.	COMPLETION DATA Designate Type of Completio	n - (X)	New Well Workover Deepen	Plug Back Same Res'v. Dill. Rés'v.	
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IV.	COMPLETION DATA Designate Type of Completio Date Spudded	n - (X) Date Compl. Ready to Prod.	New Well Workover Deepen	Plug Back Same Res'v. Dill. Rés'v.	
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All sections of able on new and re Fill out only

12-16-69 (Date)

(Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply