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Ì	SANTA FE				
	FILE				
ļ	U.S.G.S.				
	LAND OFFICE				
	TRANSPORTER	OiL			
		GAS			
	OPERATOR				
1.	PRORATION OFFICE				
•	Operator				
SOLAR OIL COMP					

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	REQUEST F	FOR ALLIOWABLE FICE O. C. C.	Supersedes Old C-104 and C-110 Effective 1-1-65			
	FILE	ANII					
ļ	U.S.G.S.	AUTHORIZATION TO TRAI	USPORTIGIL AND NATURAL GAS				
	LAND OFFICE		1 12 111 03				
	TRANSPORTER OIL						
	GAS						
	PRORATION OFFICE						
1.	Operator						
ļ	SOLAR OIL COMPANY						
	Address						
	P. O. Box 5596, Mic	dland, Texas					
	Reason(s) for filing (Check proper box)	:	Other (Please explain)				
	New Well	Change in Transporter of:	<u> </u>				
	Recompletion	Oil Dry Gas	<b>≓</b> !				
	Change in Ownership	Casinghead Gas Condens	sate [ ]				
	If change of ownership give name	1 mil The	and the state of	Company of the Comment			
	and address of previous owner						
		TAGE AND TOTAL	rcs ///	411 1 C/12			
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	rmation Kind of Lease	Léase No.			
	Art Yeager	Drinkard	K-3818 State, Federal or	Fee Fee			
	Location						
	1 10	80 Feet From The South Line	e and 1980 Feet From The	East			
	Unit Letter;;;						
	Line of Section 25 Tow	nship 21-S Range 3	7-E , NMPM,	Lea County			
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which approved	copy of this form is to be sent)			
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved	1			
	Admiral Crude Oil	Company	Box 1713 Midland, Address (Give address to which approved	copy of this form is to be sent)			
	Name of Authorized Transporter of Cas	inghead Gás or Dry Gas	Address (othe data/ess to which approved	, , , , , , , , , , , , , , , , , , , ,			
	None	Unit Sec. Twp. Rge.	Is gas actually connected? When				
	If well produces oil or liquids,	1	is gas actually commercial				
	give location of tanks.	J 25 21-S 37-E	No .				
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen P	lug Back   Same Res'v. Diff. Res'v.			
	Designate Type of Completio	n – (X)	x				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth P	B.T.D.			
	12-9-68	3-4-69	7556 '	7525 '			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	ubing Depth			
	3402.6	Drinkard	6530 1	6903'			
	Perforations		-	Pepth Casing Shoe			
	6904'-6532' 7556'						
TUBING, CASING, AND CEMENTING RECORD				SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET				
	13-3/4"	9-5/8"	841	500 sx 650 sx			
	8-3/4"	7'' 2-3/8''	7556' 6903'	050 SX			
		2-3/0"	6903				
			fter recovery of total volume of load oil and	must be squal to or exceed top allow-			
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	per recovery of total volume of toda out and opth or be for full 24 hours)	must be equal to at the color of the color			
	OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,				
	3-13-69	3-20-69	Pumping 2'1 X 1-1/2'1 X	x 16'			
	Length of Test	3-20-69 Tubing Pressure	Casing Pressure	Choke Size			
	24 hrs						
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF			
	157	83	48	74			
	GAS WELL			Gravity of Condensate			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
				Choke Size			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	5.1019 5119			
VI. CERTIFICATE OF COMPLIANCE							
			APPROXED 19				
	I hereby certify that the rules and	regulations of the Oil Conservation					
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY				
	and to tien and combined in	-					
	<u>~</u>		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
	-200	<i>T</i>					
	1.71 11 1	1.1					
	- March		II to all a farm must be accompany	ed DA E (EDMISSION OF SHE GARACTER			
	My Ame	iature)	well, this form must be accompanied tests taken on the well in accords	ince with RULE 111.			
	Production Clerk		well, this form must be accompanied tests taken on the well in accords	once with RULE 111.  be filled out completely for allow-			
	Production Clerk		well, this form must be accompanie tests taken on the well in accords All sections of this form must able on new and recompleted well	be filled out completely for allow-			
	Production Clerk (T) June 3, 1969		well, this form must be accompanie tests taken on the well in accords All sections of this form must able on new and recompleted well	be filled out completely for allows.  III. and VI for changes of owner,			

Separate Forms C-104 must be filed for each pool in multiply completed well.