NO. OF COPIES RECI	LIVED	
DISTRIBUTIO		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

October 21, 1969 (Date)

	DISTRIBUTION SANTA FE FILE	1	ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURA			AS	
	I RANSPORTER GAS  OPERATOR				
I.	PRORATION OFFICE				
	Operator SOLAR OIL	COMPANY			
	Address				
P. 0. Box 5596, Midland, Texas  Reason(s) for filing (Check proper box)  New We!1  Change in Transporter of:  Request testing allowable of					
	Change in Ownership	Casinghead Gas Conden			
	If change of ownership give name and address of previous owner			· · · · · · · · · · · · · · · · · · ·	
II.	DESCRIPTION OF WELL AND I	LIEASE			
	Lease Name	Well No. Pool Name, Including Fo	State Federal		
	Merry Christmas	Undesignate	d Abo	ree	
	Unit Letter L ; 650 Feet From The West Line and 1980 Feet From The South				
	Line of Section 30 Tow	vnship 21-5 Rarge	38-E , NMPM, Lea	County	
III.	DESIGNATION OF TRANSPORT		Address (Give address to which approv	ed copy of this form is to be sent)	
•	Admiral Crude Oil		Box 1713 Midland Address (Give address to which approx	, Texas	
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas (	Address (Give address to which approx	ed copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Pige.   L   30   21-5   38-E	Is gas actually connected? Whe	on .	
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:		
IV. COMPLETION DATA OIL Well   Gas Well   New Well   Workover   Deepen				Plug Back   Same Res'v. Diff. Res'v.	
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Dute Spudded	Date Compil restay to rest			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			,		
v	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil o	and must be equal to or exceed top allow-	
V. TEST DATA AND REQUEST FOR ALLOWABLE OII, WELL Date First New Oil Run To Tanks Date of Test  Date of Test    Date First New Oil Run To Tanks   Date of Test				·	
	Date First New Oil Run To Tanks				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
			<u></u>		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Flod. 1661-Melyb				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  (Signature)  Production Clerk		OIL CONSERVA	TION COMMISSION	
			BY APPROVED 19		
			TITLE		
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-		
		itle)	able on new and recompleted wells.		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Frims firth and he filed the such to in multiply completed and the