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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Imperial-American Management Company	8. Farm or Lease Name Walker
3. Address of Operator 507 Midland Savings Bldg., Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>21-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3430.6' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to plug and abandon this well as follows:

1. Load hole w/9.5# mud.
2. Perfs 7199-7582' are squeezed. Halliburton retainer set at 6936'. 3½" tubing cemented up in hole from 6549-6936'.
3. Shoot off 7" casing at free point, est. 2400', pull same.
4. Set 100' cement plug at base of salt section from 2650-2750'.
5. Set 100' cement plug at top of salt section 1470-1570'.
6. Set 50 sx cement plug from 819-919', half in -half out of 9-5/8" casing.
7. Set 10 sx cement plug 0-20' in surface.
8. Set surface marker and clean up location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>David K. Ramsey</u>	TITLE <u>Division Manager</u>	DATE <u>3-17-71</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>MAR 19 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAR 10 1971

OIL CONSERVATION COMM.
HOBBS, N. M.