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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 13 12 17 PM '69

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Unit Agreement Name			
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name Walker			
2. Name of Operator SOLAR OIL COMPANY				9. Well No. 1			
3. Address of Operator P. O. Box 5596, Midland, Texas				10. Field and Pool, or Wildcat Undesignated			
4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>30</u> TWP. <u>21-S</u> RGE. <u>38-E</u> NMPM				12. County Lea			
15. Date Spudded 12-13-68	16. Date T.D. Reached 1-4-69	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) 3430.6	19. Elev. Casinghead 3430.6			
20. Total Depth 7650'	21. Plug Back T.D. 6549'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-TD	Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made No			
26. Type Electric and Other Logs Run GR-N; BHC - Sonic				27. Was Well Cored No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9-5/8"	32.75#	869	13-3/4"	510 sx			
7"	23# & 26#	7650.	8-5/8"	665 sx			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
7582'-7381' 17 holes 1/2"				DEPTH INTERVAL			
7358'-7199' 21 holes 1/2"				AMOUNT AND KIND MATERIAL USED			
6549'-TD Sq. w/250 sx Class "C"				7582-7381 A/7800 gals 15%; 6000 gals 28% NE & 30,000 gals wtr.			
				7358'-7199' A/8000 gals 15%, 6000 gals 28% & 30,000 gals wtr.			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Temporarily Abandoned				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments Deviation Survey - Log							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>M. J. Smith</u>		TITLE <u>Production Clerk</u>			DATE <u>August 8, 1969</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2903</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3156</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3730</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3900</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4315</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5572</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry <u>6000</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6512</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7130</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1525		Redbeds				
1525	1660		Anhy.				
1660	2760		Salt				
2760	2910		Anhy, Sh				
2910	3160		Sd, Anhy, Shale				
3160	3750		Dolo., Anhy				
3750	3900		Sd, Anhy				
3900	4320		Dolo, sd				
4320	5580		Dolo				
5580	5700		Sd & Sdy dolo				
5700	6520		Dolo				
6520	6620		Sd, Dolo				
6620	7130		Dolo				
7130	TD		Dolo w/some shale				