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U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-1

	U.S.G.S. LAND OFFICE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	OPERATOR PRORATION OFFICE						
1.	Imperial American Management Company						
	Address American P	lanagement Company					
	215 Mid American Building, Midland, Texas 79701 Recson(s) for filing (Check proper box) Other (Please explain)						
	New Well	Change in Transporter of:	I i I	for downhole com	mingling.		
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Conden:	77				
	If change of ownership give name and address of previous owner				,		
II.	DESCRIPTION OF WELL AND I	EASE					
	Lease Name Royalty Holding	Well No. Pool Name, Including Fo		Kind of Lease State, Federal or Fee Fee	Lease No.		
	Location						
	Sim Zetter /			_ reet riom theBasc			
	Line of Section 25 Tow	mship 21-S Range	37-E , NMPM,	· <u></u>	County		
III.	DESIGNATION OF TRANSPORT	or Condensate	S Address (Give address to	which approved copy of this form i	s to be sent)		
	Permian Corportaion	n	Box 3119, M	idland, Texas 79° which approved copy of this form i	701		
	Name of Authorized Transporter of Cas. Skelly Oil Corporat		Box 1650, T	ulsa, Oklahoma 74	4102		
		Unit Sec. Twp. Rge.	Is gas actually connected Yes	i? When			
	If this production is commingled with			number:			
IV.	Designate Type of Completion	Oil Well Gas Well	New Well Workover	Deepen Plug Back Same F	Res'v. Diff. Res'v		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	i		
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	100 (31) (33 / 4)				
	Perforations /////-	7466	Depth Casing Shoe				
	,	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	500	SACKS CEMENT		
	1274 8 3/4	9 5/8"	863 7480	650			
	0 3/4						
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volum	ne of load oil and must be equal to c	or exceed top allow		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours; Producing Method (Flow,	pump, gas lift, etc.)			
	8/5/76	8/5/76	Swab Te	st			
	Length of Teet	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF			
	84.0	4.0	80	TST	4		
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condense	zt•		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in) Choke Size			
VI.	CERTIFICATE OF COMPLIANO	CE	OIM	ONSERVATION COMMISS	ON		
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	na La de la	_, 19		
	I hereby certify that the rules and r Commission have been complied w above is true and complete to the	vith and that the information given	BY Sie	1 Senton			
	above is true and complete to the	The state of the second	TITLE DIFFICULT LIDITION I				
	1. 1 8 6	\longrightarrow					
	K. /) / Juen	lhio	If this is a requ	est for allowable for a newly dr	illed or deepene n of the deviatio		
	(Signa	itwe)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				

(Title)

(Date)

March 8, 1977

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of conditions and the section of the filed for each peol in pulicy.

RECEIVED

1277 1 1977

CA COMPANY TO MA