16.

UN' TED STATES SUBMIT I DEPARTME , OF THE INTERIOR verse side)

SUBMIT IN TRIP* ATE*
(Other instruction i re-

Form approved, Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY

LC-061650(b)

6. IF INDIAN ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WEL	SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
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(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

	Use "APPLICA"	TION FOR PERMIT—" for such proposals.)	į			
î.	OIL X GAS OTHER		7. UNIT AGREEMENT NA) B		
2.	NAME OF OPERATOR		8. FARM OR LEASE NAM	E		
	SOLAR OIL COMPANY		Rosa Lee Fee	deral		
3.	ADDRESS OF OPERATOR		9, WELL NO.			
	P. O. BOX 5596, MIDLA!	ND, TEXAS 79701	1. 1.			
4.	LOCATION OF WELL (Report location closes also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT Undesignated				
	1980' FN & WL	BUHVEY OR AREA	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 19-21S-38-E			
14	. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE		
_		3475' GR	Lea	N.M.		

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REP	ORT OF:	
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL		CHANGE PLANS		(Other)	
(Other)				(Note: Report results of multi Completion or Recompletion Re	ple completion on Well port and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

12-11-68 - Spud 13-3/4" hole.

12-12-68 - Ran 10-3/4", 45.5#, H-40 csg. to 850'. Cmtd. w/285 sx Class "C", 4% gel and 100 sx Class C. Circ. WOC 18 hrs. Press. to 1000# for 30 mins. Held 0.K.

1-12-69 - Drld. 8-3/4" hole to 7610'. Ran 7" OD, 26# & 23#, J-55 casing to T.D. of 7609'. Cmtd. w/300 sx Class "C", 2% gel. WOC 18 hrs. Press. to 1000# for 30 mins. Held Ok.

18. I hereby certify that the foregoing is true and correct			•, .	**:			
SIGNED /// Smith	TITLE .	Production Clerk		DATE	February	17, 196	
(This space for Federal or State office use)			APPRO	/ED			
APPROVED BY	TITLE .		Part .	: DATE			
CONDITIONS OF APPROVAL, IF ANY:			- cro 1833	281.			

*See Instructions on Reverse Side

ACTING DISTRICT ENGINEER