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U.S.G.S.
LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JUN 9 11 04 AM '69

Form O-115
Revised 1-1-65

54. Indicate Type of Lease
State ☐ Fee ☒
55. State Oil & Gas Lease No.

1. TYPE OF WELL

2. TYPE OF COMPLETION	OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
3. Name of Operator	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐

Solar Oil Company

4. Address of Operator

Box 5596, Midland, Texas

5. Location of Well

UNIT LETTER K LOCATED 1650' FEET FROM THE South LINE AND 1800 FEET FROM

THE West LINE OF SEC. 6 TWP. 20-S RGE. 38-E NMPM

15. Date Spudded

12-31-68

16. Date T.D. Reached

2-10-69

17. Date Compl. (Ready to Prod.)

5-15-69

18. Elevations (DF, RKB, RT, GR, etc.)

3586.1 GR

19. Elev. Casinghead

3586.1

20. Total Depth

7500'

21. Plug Back T.D.

6600'

22. If Multiple Compl., How Many

Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name

6340' - 5922' Blinebry

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

GRN - BHC Acoustilog; Micro Seismogram

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	852'	13 3/4	300	
7	23 & 26#	7500'	8 3/4	650	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6340'	

31. Perforation Record (Interval, size and number)

See attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3-18-69	Pumping 2" X 1 1/2" X 16" insert				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.
5-22-69	24 hours			41	18	63
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
			41	18	63	39.1

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

R. Yancey

35. List of Attachments

Log - Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

M. J. Smith

TITLE Production Clerk

DATE 2 June 1969

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1187	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "D" _____
T. Salt _____	1520	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	2683	T. Anoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2795	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. T. Rivers _____	3018	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	3589	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	3757	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	4167	T. Simpson _____	T. Gallup _____	T. Ignacio Quize _____
T. Glorieta _____	5433	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	5388	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tabb _____	6420	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	6602	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	7044	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1500		RB				
1500	1590		Anhy.				
1590	2800		Salt				
2800	3020		Sand, Shale, Anhy.				
3020	3590		Dolo. & Anhy.				
3590	3760		San, Anhy., Shale				
3760	4170		Dolo., some Sand				
4170	5450		Dolo.				
5450	5600		Sdy. Dolo., Dolo.				
5600	6430		Dolo.				
6430	6540		Sand, Dolo.				
6540	7050		Dolo.				
7050	TD		Dolo. & Shale				