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FILE		L_	ļ	
U.S.G.S.		<u> </u>	<del> </del>	_
LAND OFFICE			<u> </u>	
TRANSPORTER	OIL			
	GAS		<u> </u>	_
OPERATOR			↓_	_
PRORATION OFFICE			<u> </u>	_
Operator -	T		<u> </u>	_

-	DISTRIBUTION  SANTA FE  FILE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65				
	U.S.G.S.  LAND OFFICE  IRANSPORTER OIL  GAS  OPERATOR	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS					
ı.	Operator Dotro-Lowis Cor	ORATION OFFICE						
	Address 607 Austin, Levelland, TX. 79336 Other (Please explain)							
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Prease explain)					
	Recompletion	Oil Dry Gas						
	Change in Ownership $X$	Casinghead Gas Condensat	(e)					
	If change of ownership give name and address of previous owner	Imperial-American En	ergy, Inc.					
	DESCRIPTION OF WELL AND L	EASE	extrap Kind of Lease	i_egse No.				
11.	Lease Name Royalty Holding	"ell 140.   . 001 ! - all	iditoii	1				
	Location		660	East				
	Unit Letter	Feet From The Line of	and Feet From The					
	Line of Section 25 Town	nship 21-S Range 37	-E , NMPM, Lea	County				
: * *	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approved	conv of this form is to be sent)				
	Name of Authorized Transporter of Olix	of conscious	P.O. Box 3119, Mid. Address (Give address to which approved					
	Permian Corporatio	n nghead Gas (XX) or Dry Gas						
	Getty Oil Company	Unit Sec. Twp. Rge. 1	P.O. Box 1650, Tuls Is gas actually connected? When	sa, Oklahoma /4201				
	If well produces oil or liquids, give location of tanks.	B/G 25 21-S 37-E						
	If this production is commingled wit	h that from any other lease or pool, gi	ive commingling order number:					
IV.	COMPLETION DATA	CII Well	New Well Workcvet Deepen	Plug Back   Same Resty.   Diff. Resty.				
	Designate Type of Completio		Total Depth	P.B.T.D.				
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producting 1 of the		Depth Casing Shoe				
	Perforations Depth Cashing shoe							
		TUBING, CASING, AND	CEMENTING RECORD  DEPTH SET	SACKS CEMENT				
	HOLE SIZE	CASING & TUBING SIZE	DEFINSE					
v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be after able for this der	ter recovery of total volume of load oil a oth or be for full 24 hours)	nd must be equal to or exceed top allow				
Oll. WELL   Date First New Oil Run To Tanks   Date of Test   Producing Method (Flow, pump, gas lift, etc.)								
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
			Water-Bbls.	Gas-MCF				
	Actual Prod. During Test	Oil-Bbls.						
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
	resting Method (pitot) data pro-		OU CONSERVA	TION COMMISSION				
V	I. CERTIFICATE OF COMPLIAN	ice .						
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	Orig. Signed by				
Commission have been complied with and that the mindred and belief			BY	Jerry Sexton				
	- 6	/	TITLE SUPERVISOR	ASTRIC, Meet 1, Sup.				
	B mark	<del></del>	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepens.  If this is a request be accompanied by a tabulation of the deviation.					

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.