

COUNTY	LEA	FIELD	Undesignated	STATE	NM	30-025-22943
DPR	SOLAR OIL CO.			MAP		
	4 Royalty Holding					
	Sec 25, T-21-S, R-37-E			CO-ORD		
	660' FNL, 660' FEL of Sec.					
	Spd 1-4-69			CLASS		
	Cmp 8-11-69			EL [REDACTED]		
		FORMATION	DATUM		FORMATION	DATUM
CSG & SX - TUBING						
9 5/8" at 867' w/530 sx						
7 5/8" at 7524' w/550 sx						
LOGS EL GR RA IND HC A						
	TD 7525'; PBD 6663'					
TEMPORARILY ABANDONED						

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CONT.	PROP DEPTH	7400'	TYPE
DATE			

	F.R. 1-9-69; Opr's Elev. 3415' GL
	PD 7400' (Abo)
1-14-69	Drlg. 5405'
1-21-69	Drlg. 6713' (Tight)
1-28-69	TD 7525' (Tight) (Final posting until complete)
10-6-69	TD 7525'; PBD 6663'; TEMPORARILY ABANDONED
	Perf 7359-7494' w/14 shots (overall)
	Acid (7359-7494') 13,500 gals (3 stages)
	Sqzd (7359-7494') w/200 sx
	Perf 6912-7098' w/14 shots (overall)
	Acid (6912-7098') 1500 gals
	Frac (6912-7098') 35,000 gals jelled brine wbr +
	42,000# sd
	Perf 6708-6862' w/11 shots (overall)

LEA
SOLAR OIL CO.

Undesignated
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NM Sec 25, T2S, R37E
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Continued

Frac (6708-6862') 30,000 gals brine wtr +
27,500# sd

Sqzd (6708-7098') w/200 sx

Perf 6248-6479' (overall)

Acid (6248-6479') 2500 gals

Frac (6248-6479') 38,000 gals jelled brine wtr +
sd

Sqzd (6248-6479') w/275 sx

Perf 6102-6217' w/14 shots (overall)

Acid (6102-6217') 1500 gals

Perf 5970-6071' w/16 shots (overall)

Acid (5970-6071') 1700 gals

Frac (5970-6217') 33,000 gals jelled brine wtr +
75,000# sd

10-6-69

Continued

LOC TOPS: Queen 3690', Grayburg 3865',

San Andres 4268', Glorieta 5527', Blinabry

5963', Tubb 6533', Drinkard 6695', Abo 7230'

Well Drilled Tight

10-9-69

COMPLETION REPORTED