Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

P.O. Drawer DD, Anesia, NM 88210	Sa	inta Fe, New M	exico 87504-2088				,	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	DECUEST		NE AND AUTHORIZ	(TION			a OK az	
I.			BLE AND AUTHORIZ			f	3007.89	
Operator	TO TRANSPORT OIL AND NATURAL GAS				FION BOOK 93			
Dawson Operating Co.					30-035-22948			
Address					<u> </u>			
Reason(s) for Filing (Check proper box)	753, Midlar	id, Texas	79702 Other (Please explain					
New Well	Change is	Transporter of:	Oulei (Flease explain	, <sup>,</sup>				
Recompletion	Oil _	Dry Gas	D 4 4					
Change in Operator	Casinghead Gas	Condensate	Effective	e 11-	1-92			
If change of operator give name and address of previous operator	Argee Oil C	Company						
II. DESCRIPTION OF WELL	AND LEASE							
Lease Name	<del></del>						ase No.	
Tommie Jones	1 Wantz Abo			State,	, Federal of Fee			
Location	440							
Unit Letter	_ : <u>    660                                </u>	Feet From The E	ast Line and 198	) Fe	et From The	South	Line	
Section 25 Township	215	Range 37E	, NMPM,	Lea			County	
					<del></del>			
III. DESIGNATION OF TRAN					<del></del>	<del> </del>	<del></del>	
lame of Authorized Transporter of Oil X or Condensate			Address (Give address to which approved copy of this form is to be sent)				- 1	
Scurlock Permian Corporation  Name of Authorized Transporter of Casinghead Gas or Dry Gas			P.O. Box 3119, Midland, TX 79701  Address (Give address to which approved copy of this form is to be sent)					
<u> </u>			·					
					When ?			
give location of tanks.	I   24	215  37E	<del>*</del>		·			
If this production is commingled with that f  IV. COMPLETION DATA	rom any other lease or	pool, give commingi	ing order number:					
	Oil Wel	Gas Well	New Well Workover	Deepen	Plug Back San	ne Res'v	Diff Res'v	
Designate Type of Completion		i					<u>i</u>	
Date Spudded	Date Compl. Ready to	o Prod.	Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay	Tubing Depth				
Perforations					Depth Casing Sh	юе		
	TUDDIC	CACDIC AND	CENTENTE DECORD		1			
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE			DEPTH SET	SACKS CEMENT				
TIOLE OILE	0,10,110 0 11	JULIU OILL						
V. TEST DATA AND REQUES	T FOR ALLOW	ABLE			<u> </u>			
			be equal to or exceed top allow	ble for this	depth or be for fi	ull 24 hour.	·s.)	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pum	e, gas lift, e	ic.)			
			Contract Description		Choke Size			
Length of Test	Tubing Pressure		Casing Pressure		CHURC SIZE			
Actual Prod. During Test	al Prod. During Test Oil - Bbls.		Water - Bbis.		Gas- MCF			
						·-		
GAS WELL								
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate			
	Tuking Processes (Chart in)		Casing Pressure (Shut-in)		Choke Size			
Testing Method (pitot, back pr.,	Tubing Pressure (Shut-in)		Coords Liceonic (Mint-in)		CHORE SIZE			
VI. OPERATOR CERTIFIC	ATE OF COM	DITANCE					· \	
I hereby certify that the rules and regula			OIL CONS	SERV	ATION DI	VISIO	N	
Division have been complied with and t	Date Approved FEB 0 9 1993							
is true and complete to the best of my k	nowledge and belief.		Date Approved		F F R	יבו פט	JJ	
Viri Allie								
Signature CCU3n	By ORIGINAL SIGNED BY JERRY SEXTON							
Kate Ellison	WAS INDEX I SUPERVISOR							
Printed Name 1-4-93	(915) 684	Title -6381	Title					
Date		ephone No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.