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| | SANTA FE | | | | | |
| | FILE | | | | | |
| | U.S.G.S. | | | | | |
| | LAND OFFICE | | | | | |
| | TRANSPORTER | OIL | | | | |
| | | GAS | | | | |
| | OPERATOR | | | | | |
| | PRORATION OF | | | | | |

| <i>'</i> | DISTRIBUTION | | | 100101 | | | | |
|-----------|---|--|---|---|--|--|--|--|
| | | | DISERVATION COMM | ISSION | Form C-104 Supersedes Old C-104 and C-110 | | | |
| | SANTA FE | REQUEST I | FOR ALLOWABLE | | Effective 1-1-65 | | | |
| | FILE | AND | | | | | | |
| | U.S.G.S. | .s.g.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS | | | | | | |
| | LAND OFFICE | AOTHORIZATION TO THE | | | | | | |
| | | | | | | | | |
| | TRANSPORTER OIL | | | | | | | |
| | GAS | | | | • | | | |
| | OPERATOR | | | | | | | |
| | _ | | | | | | | |
| 1. | PRORATION OFFICE | | | · · · · · · · · · · · · · · · · · · · | | | | |
| | Operator | | | | | | | |
| | SOLAR OIL COMPANY | | | | | | | |
| | Address | | | | | | | |
| | P. O. Box 5596 | idland, Texas | | | | | | |
| | | iluland, lexas | Other (Please | andais I | | | | |
| | Reason(s) for filing (Check proper box) | | Other (Frease | explain, | i | | | |
| | New Well X | Change in Transporter of: | ! | | | | | |
| | <u> </u> | Oil Dry Gai | . 🗀 l | | | | | |
| | Recompletion | | 77 | | · i | | | |
| | Change in Ownership | Casinghead Gas Conden | age L | | | | | |
| | | | | | | | | |
| | If change of ownership give name | | | | | | | |
| | and address of previous owner | | | | | | | |
| | | | 0 - 0 6 | | | | | |
| 11 | DESCRIPTION OF WELL AND L | EASE (CCH+2-A) Well No. Pool Name, Including Fo | bo <u>K-3818</u> | | | | | |
| | Lease Name | Well No. Pool Name, Including Fo | rmation | Kind of Lease | Lease No. | | | |
| | | 1 | | State, Federal | or Fee Fac | | | |
| | Tommie Jones | 1 HWDESIGNA | TU | | Fee Fee | | | |
| | Location | | | | i | | | |
| | 7 (((| Ranta | . 1000 | Foot From T | The Courth | | | |
| | Unit Letter I ; 660 | Feet From The <u>East</u> Line | and198U | reet rrom : | | | | |
| | | | | | • | | | |
| | Line of Section 25 Town | nahip 21-S Range | 37-E , NMPM | ١, | Lea County | | | |
| | Line of section 25 | 21 0 | | | | | | |
| | | | _ | | | | | |
| m. | DESIGNATION OF TRANSPORT | <u>ER OF OIL AND NATURAL GA</u> | S | | 1 | | | |
| | Name of Authorized Transporter of Oil | or Condensate | Address (Give address | to which approv | ed copy of this form is to be sent) | | | |
| | Admiral Crude Oil | | Box 1713 | Midland | Toyas | | | |
| | | | Address (Give address | to which approv | ed copy of this form is to be sent) | | | |
| | Name of Authorized Transporter of Cas | Inghead Gas or Dry Gas | Address (Sive dualess | to water approv | ou copy of the form to be decime, | | | |
| | None | | ļ | | | | | |
| | | Unit Sec. Twp. Rge. | Is gas actually connect | ed? Whe | n | | | |
| | If well produces oil or liquids, | ' ! ! | | i | 1 | | | |
| | give location of tanks. | I 25 21-S 37-E | No No | | | | | |
| | If this production is commingled with | h that from any other lesse or nool. | give commingling orde | r number: | | | | |
| | | that from any other reads of post, | 5. · · · · · · · · · · · · · · · · · · · | | | | | |
| IV. | COMPLETION DATA | Oil Well Gas Well | New Well Workover | Deepen | Plug Back Same Resty. Diff. Resty. | | | |
| | Designate Type of Completio | $\mathbf{n} = (\mathbf{X})$ | ! | . ! | | | | |
| | Designate Tabe of Combierto | 1 A | X | | | | | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | | P.B.T.D. | | | |
| | - · · | | 75001 | | 7455! | | | |
| | 1-6-69 | 4-18-69 | 7500' | | Tubing Depth | | | |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | | I uping Depth | | | |
| | 3410.9' | Abo | 7043 | | 7300' | | | |
| | | | | | Depth Casing Shoe | | | |
| | Perforations | | | | 7/.001 | | | |
| | 7436'-7317'; 7288'-7 | '177 ' | | | 7498' | | | |
| | | TUBING, CASING, AND CEMENTING RECORD | | | | | | |
| | | CASING & TUBING SIZE | DEPTH S | | SACKS CEMENT | | | |
| | HOLE SIZE | | | | | | | |
| | 13-3/4" | 9-5/8" | 920 | | 400 | | | |
| | 8-3/4" | 7" | 7498 | | 650 | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| v | TEST DATA AND REQUEST FO | RALLOWABLE (Test must be a | fter recovery of total vol | une of load oil | and must be equal to or exceed top allow- | | | |
| ▼. | OIL WELL | able for this de | pth or be for full 24 how | (4) | | | | |
| | Date First New Oil Run To Tanks | Date of Test | Producing Method (Flo | w, pump, gas lij | ft, etc.) | | | |
| | Date First New Oil Run 10 Idins | | 1 | | İ | | | |
| | 2-22-69 | 5-13-69 | Pump | | | | | |
| | Length of Test | Tubing Pressure | Casing Pressure | | Choke Size | | | |
| | | | | | | | | |
| | 24 hrs. | Oil-Bbis. | Water - Bble. | | Gas-MCF | | | |
| | Actual Prod. During Test | OII-BBIE. | | | 63 | | | |
| | l 133 | 133 81 52 | | | | | | |
| | I | | _ | | | | | |
| | | | | | | | | |
| | GAS WELL | | Bbls. Condensate/MMC | 712 | Gravity of Condensate | | | |
| | Actual Prod. Test-MCF/D | Length of Test | Bals. Condensate/MMC | - I | Gravity or Concentration | | | |
| | | | | | | | | |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shu | t-in) | Choke Size | | | |
| | lesting Method (phot, back pit) | | | | | | | |
| | | | | | | | | |
| W | CERTIFICATE OF COMPLIANCE | CE | ∥ _ OIL | CONSERVA | ATION COMMISSION | | | |
| A1 | , Certificate of Compliant | - | / \ | \wedge | | | | |
| | • | | APPROVED | (-) | 19 | | | |
| | I hereby certify that the rules and | regulations of the Oil Conservation | 11 | 1/1/ | | | | |
| | Campled being been complied t | rith and that the information given | | = * \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ | 14.01 | | | |
| | above is true and complete to the | BY | | | | | | |
| | | TITUE | | | | | | |
| | J.P. | · · | | | | | | |
| | 229 And | This farm in 6 | to he filed in | compliance with RULE 1104. | | | | |
| | ニンシロ オーノ | ブ | Ture told is | " na trian III. | unte des a semin delled de despend | | | |
| | - My thench | N | If this is a re | quest for allow | wable for a newly drilled or deepened | | | |
| | (Sign | ature) | well, this form mu | at De accomps | inied by a tabulation of the deviation rdance with RULE 111. | | | |
| | | | tests taken on the | MAIT IN SCCO | | | | |
| | Production Clerk | | All sections | All sections of this form must be filled out completely for allowable on new and recompleted wells. | | | | |
| | (Ti | tie) | able on new and r | | | | | |
| | May 16, 1969 | | Fill out only Sections I. II. III, and VI for changes of owner, | | | | | |
| | 1227 EUL 1207 | nte) | Il wall same or numb | er, or transpor | fer of other sack custile of conditions | | | |
| | Į Di | , | Separate FRIME C-104 must be filed for each pool in multiply | | | | | |
| | | | | | | | | |