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	DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND May 12		
	FILE			
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURALE	64S.
	U.S.G.S. LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURALS AS 11 15 15 15 15 15 15 15 15 15 15 15 15			
	TRANSPORTER GAS OPERATOR	1		
I.	PRORATION OFFICE	1		
	Operator SOLAR OIL COMPANY Address			
	P. O. Box 5596 Midland, Texas			
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well A	Change in Transporter of: Oil Dry Ga		
	Change in Ownership	Casinghead Gas Conder	 	
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No.			
	Bunin	5 WADESIGN		25-25
	Unit Letter F; 1980 Feet From The North Line and 1980 Feet From The West			
	Line of Section 18 Tow	waship 21-S Range	38-E , NMPM,	Lea County
III.		TER OF OIL AND NATURAL GA		
	Name of Authorized Transporter of Oil Admiral Crude Oil	or Condensate	Address (Give address to which appro	· · · · · · · · · · · · · · · · · · ·
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Box 1713 Midla Address (Give address to which appro	and, Texas oved copy of this form is to be sent)
	None	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	nen
	If well produces oil or liquids, give location of tanks.	E 18 21-S 38-E	'	
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion		X .	Plug Buck Sume Resiv. Dill. Resiv.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	1-7-69 Elevations (DF, RKB, RT, GR, etc.)	4-1-69	7610' Top Oil/Gas Pay	7569 Tubing Depth
		Abo	7113'	7228 !
				Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	13-3/4"	9-5/8"	861'	500
	8-3/4"	7"	7610'	665
		2-3/8".	7228'	
v.		DR ALLOWABLE (Test must be a;	fter recovery of total volume of load oil	and must be equal to or exceed top allow-
	OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	ift, etc.)
	3-18-69	4-29-69	Pump	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	24 Hrs. Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
	106	81	25	34
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE	CIE	DIL CONSERVA	ATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
	, -		TITLE/	
	$\frac{1}{2}$		This form is to be filed in compliance with RULE 1104.	
	in it is specially		If this is a request for allowable for a newly drilled or deepened	
	(Signature) Production Clerk (Title) May 9, 1969		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name of numbers or transporten or other such thomas of menditions.	
			Wall name of Annibuty of transport	ten of other much thrown of meddilette the file defensions, of the moto ob-