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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Orig³cc: OCG, Hobbs
cc: Southern Region (West Texas)
cc: file

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL Sinclair Oil Corporation ☒ WELL ☐ b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				7. Unit Agreement Name			
2. Name of Operator SINCLAIR OIL CORPORATION				8. Farm or Lease Name J. R. Cone "B"			
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 88240				9. Well No. 3			
4. Location of Well UNIT LETTER <u>0</u> LOCATED <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>26</u> TWP. <u>21S</u> RGE. <u>37E</u> NMPM				10. Field and Pool, or Wildcat Wantz Abo			
15. Date Spudded 1-21-69				16. Date T.D. Reached 2-8-69		17. Date Compl. (Ready to Prod.) 2-17-69	
18. Elevations (DF, RKB, RT, GR, etc.) 3376' GR				19. Elev. Casinghead			
20. Total Depth 7350'		21. Plug Back T.D. 7305'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-7350'	
24. Producing Interval(s), of this completion - Top, Bottom, Name 6767-7217' Wantz Abo						25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Dual Induction Acoustic Gamma Caliper and Micro log. Gamma Neutron Collar and acoustic log.						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
11-3/4" OD	42#	336	15"	300 sks.		None	
5-1/2" OD	15.5# and 17#	7350	7-7/8"	270 sks.		None	
8 5/8"	24#	2532	10 3/4"	600 sks.			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8" OD	6655'	6655'
31. Perforation Record (Interval, size and number) 6767-6802-05-19-63-70-79-6919-43-79-90-94-7012-7025-42-49-63-68-74-93-7103-05-17-36-55-74-82-90-96-7204-17' w/31 3/8" holes.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 6767-7217' AMOUNT AND KIND MATERIAL USED 2000 gals. 15% acid.			
33. PRODUCTION							
Date First Production 2-17-69		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2" x 1-1/2" X 16' downhole rod				Well Status (Prod. or Shut-in) Prod.	
Date of Test 2-25-69	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period	Oil - Bbl. 120	Gas - MCF 140	Water - Bbl. 2	Gas - Oil Ratio 1170:1
Flow Tubing Press. -	Casing Pressure Pkr.	Calculated 24-Hour Rate	Oil - Bbl. 120	Gas - MCF 140	Water - Bbl. 2	Oil Gravity - API (Corr.) 39.2	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Mr. L. O. Box	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <i>[Signature]</i>				TITLE Superintendent		DATE 2-25-69	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. _____
T. Blinberry	T. Gr. Wash	T. Morrison	T. _____
T. Tubb	T. Granite	T. Todillo	T. _____
T. Drinkard	T. Delaware Sand	T. Entrada	T. _____
T. Abo	T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp	T. _____	T. Chinle	T. _____
T. Penn.	T. _____	T. Permian	T. _____
T. Cisco (Bough C)	T. _____	T. Penn. "A"	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	336	336	Red Bed & Surface				
336	1267	931	Red Bed & Salt				
1267	3207	1940	Anhydrite				
3207	3716	509	Anhydrite & Dolo.				
3716	3946	230	Sand & Lime				
3946	7060	3114	Lime				
7060	7225	165	Lime & Shale				
7225	7350	125	Lime & Dolo.				