I.	NO. OF COPIES RECEIVED  DISTRIBUTION SANTA FE  FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator SINCLAIR OIL Address P. O. Box 192 Reason(s) for filing (Check proper box, New Well X	REQUEST AUTHORIZATION TO TRA Orig&2cc: OCC, Hobbe cc: Southern H cc: file Sinclair Oit Corp into Atlantic Biel CORPORATION Micetive March 4 20, Hobbs, New Mexico 88 Change in Transporter of:	Region (West Texas Moration Merged htield Company 4, 1969 3240 Other (Please explain)	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	Recompletion Change in Ownership If change of ownership give name and address of previous owner	Oil Dry Ga Casinghead Gas Conden			
Н.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name	Lease No. Well No. Pool Nar	me, Including Formation	Kind of Lease State, Federal or Fee Fee	
	J. R. Cone "B" Location	<u>3   Want</u>	z Abo	Sidle, Federal of Fee 166	
	Unit Letter 0 ; 33	30 Feet From The South Lin	ie and1980Feet From T	The East	
			01777	Lea County	
	Line of Section 26 Tov	wnship 215 Range	<u>37</u> Е, <u>ммрм</u> ,	Lea County	
ш.	III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS           Nome of Authorized Transporter of Oil [X]         or Condensate []         Address (Give address to which approved copy of this form is to be sent,				
	Name of Authorized Transporter of Oil Texas New Mexico Pipel		P. O.Box 1510, Midland		
	Name of Authorized Transporter of Cas		Address (Give address to which approv	ved copy of this form is to be sent)	
	Warren Petroleum Corpo		P. O. Box 1589, Tulsa,		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Is gas actually connected? Whe	2-22-69	
		<u> </u>			
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA				Plug Back   Same Res'v, Diff. Res'v.	
	Designate Type of Completio	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Duck - Same Res. (, Diff, Res. ),	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	1-21-69	2-17-69 Name of Producing Formation	7350' Top Oll/Gas Pay	73051 Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.) 33761 GR	Wantz Abo	6767 <sup>1</sup>	66551	
	Perforations 6767-6802-05-19	9-63-70-79-6919-43-79-90-		Depth Casing Shoe	
	68-74-93-7103-05-17-36	6-55-74-82-90-96-7204-171		73501	
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT	
	15"	11-3/4"OD	3361	300	
	7-7/8"	5-1/2"0D 2-3/8"0D	73501 66551	270	
	10 3/4"	8.5/8"	2532!	600	
v.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to				
	OIL WELL Date First New Oil Hun To Tanks				
	2-17-69	2-25-69	Pump		
	Length of Test 24 hrs.	Tubing Pressure	Casing Pressure Pkr.	Choke Size	
	Actual Prod. During Test	Oll-Bbls.	Water-Bbls.		
	122 bbls.	120	2	1/40	
	CAS WELL				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION	
				. 19	
	Commission have been complied t	regulations of the Oil Conservation with and that the information given	APPROVED	A	
	above is true and complete to the	e best of my knowledge and belief.	BY THE		
	+ 11		TIPLE		
	ta dia		This form is to be filed in compliance with RULE 1104.		
,	(Sign	nature)	If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition- Separate Forms C-104 must be filled for each pool in multiply		
	Superint	tendent			
		$\frac{iile}{2}$			
	and the second	y 25, 1969 (ate)			

i completed wells.