

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
Orig&3cc: OCC, Hobbs
cc: Southern Region (West Texas)
cc: file

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SINCLAIR OIL CORPORATION	8. Farm or Lease Name J. R. Cone "B"
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER <u>0</u> , <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Wantz Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3376' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Run logs, 5-1/2"OD csg & cement, perf acidize and test for completion.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-8-69 Ran logs, Dual Induction, Acoustic Gamma Caliper and Micro log. TD. 7350'.

2-9-69 Ran 5-1/2"OD 15.5# J-55 ST&C casing 2143' and 5-1/2"OD 17# N-80 Buttress 5207' and cemented w/270 sks. Cl. H 4% Gel. slurry wt. 14.2# and 250 sks. Incor w/Turbo mix 17# gal. preceded by 50 bbl. brine, 500 gals. mud sweep. Did not circulate. Temperature survey indicated top cement @ 5000'. WOC 24 hrs.

2-11-69 Pressure tested casing to 1000# for 30 mins. Tested O.K.

2-12-69 PBTD7305'. Ran Gamma Neutron collar log and Acoustic log. Jet perforated Abo 6767-6802-05-19-63-70-79-6919-43-79-90-94-7012-7025-42-49-63-68-74-93-7103- 05-17-36-55-74-82-90-96-7204-17' w/31-3/8" holes.

2-13-69 Acidized Abo perfs. 6767-7217' w/2000 gals. 15% acid & 62 B.S. Max. Press. 5000#, Min. Press. 3200#. Sand frac perfs. 6767-7217' w/30,000 gals. brine and 30,000# sand in 2 stages Max. Press. 5200#, Min. Press. 4700# @ 38.7 BPM. 10" SIP 3300#. 12 Hr. SIP 1500#. Flowed 95 BLW in 4 hours & died. Swab testing. First New Oil. 2-17-69.

2-25-69 On 24 hour potential test 24 hrs. ending 6:00 AM 2-25-69 pumped Abo perfs. 6767-7217' 120 BNC, Gvty 39.2 plus 2 BLW. GOR 1170:1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Superintendent DATE 2-25-69

APPROVED BY [Signature] TITLE DISTRICT DATE 2-25-69

CONDITIONS OF APPROVAL, IF ANY: