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NEW MEXICO OIL CONSERVATION COMMISSION
 Orig&2cc: OCC, Hobbs
 cc: Southern Region (West Texas)
 cc: file

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SINCLAIR OIL CORPORATION	8. Farm or Lease Name J. R. Cone "B"
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER 0 330 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 21S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Wantz Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3376' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> Intermediate OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-24-69 Depth 2532' Ran 8-5/8"OD 24# J-55 casing set @ 2532' and cemented w/600 sacks. (400 sks. Incor Pos 4% Gel, 3# salt per/sk. slurry wt. 13.2# & 200 sacks Incor 3# salt per./sk. slurry wt. 14.8#). Cement circulated. WOC 13 hrs. In accordance w/Rule 107 casing & tubing requirements Option 2 the following information is submitted:
 Volume of cement slurry 1361.2 cu. ft. cement brand name Southwestern Class C, w/additives Diamix 400 sks., 4% BJ Gel in 400 sks., 18 sacks Carlsbad salt. Approximate temperature of cement slurry when mixed, 50°. Estimated minimum formation temperature in zone of interest 60°. Estimate of cement strength at time of casing test 1275 Psi. Pressure tested casing to 1000# for 30 mins. Tested O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Superintendent DATE 1-27-69

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE _____

CONDITIONS OF APPROVAL, IF ANY: