

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Orig&2cc: OCC, Hobbs
cc: Southern Region, (West Texas)
cc: file

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SINCLAIR OIL CORPORATION	8. Farm or Lease Name J. R. Cone "B"
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER 0 330 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 21S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Wantz Abo
15. Elevation (Show whether DF, RT, GR, etc.) Approx. 3376' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

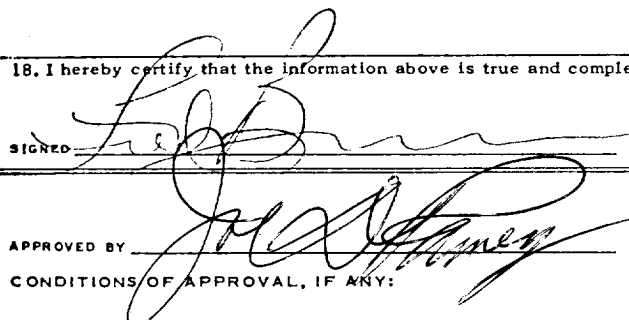
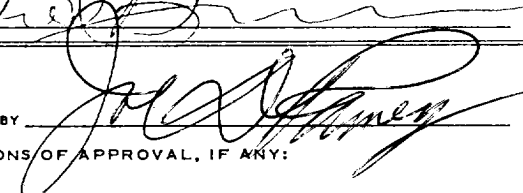
SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> Surf.	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-21-69 Spudded 15" hole 6:30 PM 1-21-69 and drilled surface and red bed to 336'. Ran 11-3/4"OD 42# H-40 casing and set @ 336', cemented w/300 sks. Incor Class C plus 2% Cal. Chl. Slurry Wt. 14.8#. Cement Circulated to surface. WOC 12 hrs. In accordance w/Rule 107 Casing & Tubing Requirements Option 2 the following information is submitted:
Volume of cement slurry 397 cu. ft. Cement Brand name Lone Star Incor, Calcium Chloride 2%, Brand name Pittsburg Plate Glass Co. Chemical Div.
Approximate temperature of cement slurry when mixed, 80°F.
Estimated minimum formation temperature in zone of interest 65°F.
Estimate of cement strength at time of casing test 1475 Psi.
Actual time cement in place prior to starting test, 12 hours.
Tested casing w/pressure to 800# for 30 mins. Tested O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Superintendent	DATE 1-23-69
APPROVED BY 	TITLE	DATE JAN 27 1969
CONDITIONS OF APPROVAL, IF ANY:		