HO. W COPIES RECEIVED							17	-)/ ·
DISTRIBUTION		NE'	W MEXICO OIL CON	SERVATION COM			29	1.7 - 7.7
SANTA FE		Orig&2cc	OCC, Hobbs	SERVATION COM	W1221C	'N	Form C-101 Revised 1-1	
FILE		ec	Southern Re	egion (West	m	_ ` '		·
u.s.g.s.		co	: file	Ston (Nest	rexa	5)	STATE	te Type of Lease
LAND OFFICE					•			
OPERATOR			•				-5. State O	I & Gas Lease No.
ADDLICA:	TION FOR	DEBUT -					11111	
1a. Type of Work	TION FOR	PERMIT TO	DRILL, DEEPEN	, JR PLUG BAC	CK			
h Trans of Wall DRILL	רצו						7. Unit Agr	reement Name
b. Type of well	<u>-</u>		DEEPEN		PLUG	BACK 🔲	8 Form or	Lease Name
OIL X GAS WELL		OTHER	_	SINGLE X	MÚI	TIPLE ZONE		CONE "B"
2. Name of Operator SINCLAIR OIL (CORPORAT	TON				ZUNE	9. Well No.	
. Address of Operator		LON						3
P.O. BOX 1470	MIDLA	ND, TEXAS	79701					nd Pool, or Wildcat
			CATED330		- TITLL	7	WANI	Z ABO
3.000				FEET FROM THE	SOUTH	LINE		
AND 1980 FEET FR	OM THE	EAST	NE OF SEC. 26	TWP. 21S RGI	e. 37	E NMPM		
			THIMINI		IIII	TITILITY	12. County	XHHHHH
<i>HHHHHH</i>	HHH	HHHH	HHHHH	<i>HHHHH</i>	HH	7777777	LEA	
	<i>HHH</i>	+++++	/////////////////////////////////////	19. Proposed Depth	7777	9A. Formation	7//////	
				7550	'	ABO		20. Rotary or C.T. ROTARY
I. Elevations (Show whether I APPROX. 3376	OF, RT, etc.)	21A. Kind	& Status Plug. Bond N EFFECT	21B. Drilling Contro	ictor		22. Approx	. Date Work will start
3,			N EFFECE	NOT L	ET		WHI	EN APPROVED
•		P	ROPOSED CASING AN	D CEMENT PROGR	АМ			
SIZE OF HOLE	SIZEO	FCASING						
17-1/4		3-3/8"OD	WEIGHT FER FOO		PTH	SACKS OF		EST. TOP
12-1/4		5/8"OD		330 · 2400 ·		40		Circ.
7-7/8		5-1/2"OD		73501		750		Circ.
	1	_,		1350.		500	ا ر	5500 APPRO
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CASING	ا آنویدا ۱		13%			र । अवने किया -	S. S. Sandari	
in the second						A	eril 1	4,1969
						"	or to Financia	11764
			1					
ABOVE SPACE DESCRIBE PI	ROPOSED PI	ROGRAM: IF PR	OPOSAL IS TO DEFPEN	Bluc Back Burner				
rehy certify that AL	TER PROGRAM.	IF ANY.	OCCUPEN ON	BACK, GIVE DA	TA ON F	RESENT PRODU	CTIVE ZONE A	AND PROPOSED NEW PRODUC-
reby certify that the informati	on above is	true and comple	te to the best of my kn	owledge and belief.				
ed & March	elace		Title REGION REG	BULATORY TIME	ייםיםותן	R	DE CO	(DED 00 / -
(This space for	State IIse1			TOTAL DING	عديانان:	Da	e DECE	MBER 27, 1968
01	1					_		· · ·
ROVED BY	V. Kun	yan	Geolog	rigi			1 A A I	1 4 1969
DITIONS OF APPROVAL, IF	ANY: C					DA	TBLHIV	T # 1903

NEW EXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Operator			oe from u	e outer boundaries	of the Sect	ion.	<u>-</u>
1 -	CODDODAME		Leas				Well No.
SINCLAIR OII				J. R. CONE	"B"		3
Omit Letter Sa	ection 26	Township		Range	County		
		215	İ	37E		EA	
Actual Footage Location	_		·				
	eet from the S	OUTH line a	nd	1980		EAST	
Ground Level Elev:	Producing Form		Pool		feet from the	e	line
APPROX. 3376	ABO		- 1	WANTZ AB	0		Dedicated Acreage:
1 Outline the s	eranga dadia-	. 1 1 . 1 .				·	40 Acres
1. Outline the 2	creage dedicat	ed to the subject	well by	colored penci	l or hachu	re marks on th	ne plat helow
2. If more than interest and r	one lease is oyalty).	dedicated to the w	ell, out	line each and i	dentify th	e ownership tl	hereof (both as to working
dated by comm	nunitization, un	nerent ownership i uitization, force-poo	s dedic. oling. et	ated to the well c?	l, have the	e interests of	all owners been consoli-
☐ Yes ☐	No If ans	swap is 66 to 27 to		111 .			
	i vie – ir ans	swer is "yes," type	or cons	solidation			
If answer is "	'no," list the o	wners and trace 1.	. o	_ 1.1.			
this form if ne	cessarv.)	muds and tract des	scriptio	is which have	actually b	een consolida	ted. (Use reverse side of
No allowable v	vill be easi-	11 11					
forced-pooling	viii be assigned	to the well until a	ll inter	ests have been	consolida	ated (by comm	nunitization, unitization,
eion	or otherwise)o	r until a non-standa	ard unit	eliminating su	ich interes	sts, has been	nunitization, unitization, approved by the Commis-
91011.						,	-pproved by the Commis-
	i			! 1			CERTIFICATION
·				i			
	i mpro _{nia}			i		l banku	material and a con-
2010	EERR						ertify that the information con-
ENG					1	hainea nere	in is true and complete to the
10/51	ALE ON SOME			1		gest of my	knowledge and belief.
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1/0.	1 1 1			!		11116	Andrews -
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	576		· 	 - 		Nome R. M. ANI	didecke-
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1121	i /≾!			 -		R. M. ANI Position REGION RE Company	EGULATORY ENGINEER
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Zan	MEXICO TO			 -		R. M. ANI Position REGION RE Company SINCLAIR Date	EGULATORY ENGINEER OIL CORPORATION
Zan	MEXICO TO					R. M. ANI Position REGION RE Compony SINCLAIR	EGULATORY ENGINEER OIL CORPORATION
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·.	LEA	FIELD W	lantz	STA.		
COUNTY	SINCLAIR O	TI. CORP.			MAI	
OPR	3 Cone, J Sec 26, T- 330' FSL,	R ''B'' 21-3, R-3 1980' FE	37-E L of Sec.	CLASS	CO-0F	RD .
	Spd 1-22-6	9		DATUM	FORMATION	DATOM
11 3	Cmp 2-25-6 . TUBING /4" at 336' /8" at 2532' /2" at 7350'	w/300 s w/600 s	K			
14/10/5	Abo) Perfs	6767-7217	P 120 BOP	PBD 7305 D + 2 BW.	Pot based	on 24

me test, GOR 11/0, Grav 39.4

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PROP DEPTH 7550' TYPE

F.R. 1-23-69 PD 7550' (Abo) Drlg. 4525' 1-28-69 Drlg. 6045' 2-4-69 2-17-69 TD 7350'; PBD 7305'; Recg load Perf (Abo) @ 6767', 6802', 6805', 6819', 6863', 6870', 6879', 6919', 6943', 6979', 6990', 6994', 7012', 7025', 7042', 7049', 7063', 7068', 7074', 7093', 7103', 7105', 7117', 7136', 7155', 7174', 7182', 7190', 7196', 7204', 7217' 2-24-69 Acid (6767-7217') 2000 gals Frac (6767-7217') 30,000 gals wtr + 30,000# sd TD 7350'; PBD 7305'; COMPLETE 3-3-69 LOG TOPS: Blinebry 5373', Tubb 6086', Drinkard 6384', Abo 6652' COMPLETION REPORTED. 3-6-69