HO, OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

October 24, 1969

SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	_ GAS
OIL	-		
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE Operator			
IMIERIAL - AMERICAN N	MANAGEMENT COMPANY		
507 Midland Savings I		. ,	
Reason(s) for filing (Check proper box		Other (Please explain)	
New We!! Recompletion	Change in Transporter of: Oil Dry Gas	s	
Change in Ownership X	Casinghead Gas Conden	77	
If change of ownership give name	SOLAR OIL COMPANY BOX	5596 Midland, Tex	as
		•	
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Le	Lease No.
Owens Federal	2 Wantz Abo 😖	State, Fed	eral or Fee Federal LC-045708-
Location			
Unit Letter;;	O Feet From The South Line	e and 660 Feet Fro	om The West
Line of Section 19	wnship 21-S Range 38	3-E , NMPM,	Lea County
Line of Section 10	whaling Trainge 30	7 1307 (0)	
	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Oil	or Condensate		proved copy of this form is to be sent)
Admiral Crude Oil Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Box 1713 Midland Address (Give address to which ap	proved copy of this form is to be sent)
None			
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When
give location of tanks.	M 19 21-S 38-E	No	
	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Completion	on – (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Florette (DF BKD BT CD	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Idame of Froducting 1 children	1.00 0.1., 0.20 1.2,	
Perforations			Depth Casing Shoe
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
	<u> </u>	<u> </u>	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load pth or be for full 24 hows)	oil and must be equal to or exceed top allow-
OIL WELL  Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga.	s lift, etc.)
			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF
Actual Prod. During 1991			
GAS WELL		Dille Control (AACE	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Glavity of Goliatingale
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
testing weined (brief) page bity			
CERTIFICATE OF COMPLIAN	CE	GIL CONSER	VATION COMMISSION
OBJUITE OF COME BUILD		NO NO	3 19 <b>69</b> )
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVEO	Min 1
Commission have been complied above is true and complete to the	with and that the information given to best of my knowledge and belief.	BY	JAN JAN J
		TITLE	TOWN WORKS P
This form is to be filed in compliance with RULE  If this is a request for allowable for a newly drilled well, this form must be accompanied by a tabulation of the taken on the well in accordance with RULE 111.		in compliance with RULE 1104.	
		loughte for a newly drilled or deepened	
		well, this form must be accompanied by a laboration of the	
Area Manager		All sections of this form	must be filled out completely for allow-
(T	(ille)	able on new and recompleted	WOLLER

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secretal Parms C-104 must be filed for each pool in multiply