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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name Art Yeager	
2. Name of Operator Solar Oil Company						9. Well No. 2	
3. Address of Operator 507 Midland Savings Bldg., Midland, Texas 79701						10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER 0 LOCATED 2310 FEET FROM THE East LINE AND 330 FEET FROM South LINE OF SEC. 25 TWP. 21-S RGE. 37-E NMPM						12. County Lea	
15. Date Spudded 1-21-69	16. Date T.D. Reached 1-31-69	17. Date Compl. (Ready to Prod.) P&A 2-3-69	18. Elevations (DF, RKB, RT, GR, etc.) 3404' GR	19. Elev. Casinghead			
20. Total Depth 3554'	21. Plug Back T.D. 0	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-3554	Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion — Top, Bottom, Name None						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run None						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE 9-5/8"	WEIGHT LB./FT. 32#	DEPTH SET 860'	HOLE SIZE 13-3/4"	CEMENTING RECORD 300 sx		AMOUNT PULLED None	
29. LINER RECORD							
SIZE None	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE None	DEPTH SET	PACKER SET
31. Perforator Record (Interval, size and number) None				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION							
Date First Production Dry Hole		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments None - See Reverse side							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED David H. Stanley			TITLE Agent			DATE 4-28-71	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1355	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1450	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2565	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2729	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2970	T. Devonian	T. Menefee	T. Madison
T. Queen	3543	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. _____
T. Blinebry		T. Gr. Wash	T. Morrison	T. _____
T. Tubb		T. Granite	T. Todilto	T. _____
T. Drinkard		T. Delaware Sand	T. Entrada	T. _____
T. Abo		T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp		T. _____	T. Chinle	T. _____
T. Penn.		T. _____	T. Permian	T. _____
T. Cisco (Bough C)		T. _____	T. Penn. "A"	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			<p>NOTE: This well was drilled to 5554' where drill pipe and collars became stuck. All of fish could not be recovered and contractor elected to plug out and drill a replacement hole. The contractor is no longer in business and no one seems to have the deviation survey records on this hole.</p>				

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APR 30 1971

OIL CONSERVATION COMM.

HOBBS, N. M.