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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease  
 State ☒ **C.** Fee ☐  
 5b. State Oil & Gas Lease No.  
**23-1492**  
 Phillips State

1a. TYPE OF WELL  
 OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER \_\_\_\_\_  
 1. TYPE OF COMPLETION  
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER \_\_\_\_\_

7. Unit Agreement Name  
 8. Farm or Lease Name  
**Phillips State**  
 9. Well No.  
**1**  
 10. Field and Pool, or Wildcat

2. Name of Operator  
**Damson Exploration Corporation**  
 3. Address of Operator  
**920 Vaughn Building, Midland, Texas**  
 4. Location of Well

UNIT LETTER **X** LOCATED **660** FEET FROM THE **E** LINE AND **1980** FEET FROM THE **S** LINE OF SEC. **2** TWP. **20-S** RGE. **38 E** N. 1/4

12. County  
**Lea**

14. Date Spudded **1-26-69** 16. Date T.D. Reached **2-20-69** 17. Date Compl. (Ready to Prod.) **3576 GR** 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Casinghead

20. Total Depth **7200** 21. Plug Back T.D. **7156** 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By Rotary Tools **/** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name \_\_\_\_\_ 25. Was Directional Survey Made **yes**

26. Type Electric and Other Logs Run **Radioactivity, Acoustic Velocity** 27. Was Well Cored **No**

| 28. CASING RECORD (Report all strings set in well) |                |             |              |                                                            |               |
|----------------------------------------------------|----------------|-------------|--------------|------------------------------------------------------------|---------------|
| CASING SIZE                                        | WEIGHT LB./FT. | DEPTH SET   | HOLE SIZE    | CEMENTING RECORD                                           | AMOUNT PULLED |
| <b>5 1/2"</b>                                      |                | <b>7200</b> | <b>7 7/8</b> | <b>25 sks 8% gel, 375 sks 2% Class C</b>                   |               |
| <b>8 5/8"</b>                                      |                | <b>1619</b> |              | <b>460 sks Class C 4% gel &amp; 150 sks Class C 2% cal</b> |               |

| 29. LINER RECORD |     |        |              | 30. TUBING RECORD |           |            |
|------------------|-----|--------|--------------|-------------------|-----------|------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SIZE              | DEPTH SET | PACKER SET |
|                  |     |        |              |                   |           |            |

|                                                                                                                                                                                                                                                 |                                                |                               |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------|-------------------------------|
| 31. Perforation Record (Interval, size and number)<br><b>7163-73'-6 holes Drinkard</b><br><b>7060-7144-10 holes</b><br><b>Set cast iron drillable bridge plug @7155'</b><br><b>6790-6829-15 holes Tubb</b><br><b>6069-6469-17 holes Blinbry</b> | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |                               |
|                                                                                                                                                                                                                                                 | DEPTH INTERVAL                                 | AMOUNT AND KIND MATERIAL USED |
|                                                                                                                                                                                                                                                 |                                                | <b>500 gal 15% acid</b>       |
|                                                                                                                                                                                                                                                 |                                                | <b>2000 gal "</b>             |
|                                                                                                                                                                                                                                                 |                                                | <b>3000 gal "</b>             |
|                                                                                                                                                                                                                                                 |                                                | <b>4000 gal "</b>             |

33. PRODUCTION  
 Date First Production \_\_\_\_\_ Production Method (Flowing, gas lift, pumping - Size and type pump) \_\_\_\_\_ Well Status (Prod. or Shut-in) \_\_\_\_\_  
 Date of Test \_\_\_\_\_ Hours Tested \_\_\_\_\_ Choke Size \_\_\_\_\_ Prod'n. For Test Period \_\_\_\_\_ Oil - Bbl. \_\_\_\_\_ Gas - MCF \_\_\_\_\_ Water - Bbl. \_\_\_\_\_ Gas - Oil Ratio \_\_\_\_\_  
 Flow Tubing Press. \_\_\_\_\_ Casing Pressure \_\_\_\_\_ Calculated 24-Hour Rate \_\_\_\_\_ Oil - Bbl. \_\_\_\_\_ Gas - MCF \_\_\_\_\_ Water - Bbl. \_\_\_\_\_ Oil Gravity - API (Corr.) \_\_\_\_\_  
 34. Disposition of Gas (Sold, used for fuel, vented, etc.) \_\_\_\_\_ Test Witnessed By \_\_\_\_\_

35. List of Attachments \_\_\_\_\_  
 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  
 SIGNED *Alan Ormaiztegui* TITLE **Engineer** DATE **June 19, 1969**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 32 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1125.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

|                    |             |                  |                       |                  |
|--------------------|-------------|------------------|-----------------------|------------------|
| T. Anhy            | <b>1570</b> | T. Canyon        | T. Ojo Alamo          | T. Penn. "B"     |
| T. Salt            | <b>1800</b> | T. Strawn        | T. Kirtland-Fruitland | T. Penn. "C"     |
| B. Salt            | <b>2400</b> | T. Atoka         | T. Pictured Cliffs    | T. Penn. "D"     |
| T. Yates           | <b>2875</b> | T. Miss          | T. Cliff House        | T. Leadville     |
| T. 7 Rivers        | <b>3122</b> | T. Devonian      | T. Menefee            | T. Madison       |
| T. Queen           | <b>3388</b> | T. Silurian      | T. Point Lookout      | T. Elbert        |
| T. Grayburg        | <b>3724</b> | T. Montoya       | T. Mancos             | T. McCracken     |
| T. San Andres      | <b>4330</b> | T. Simpson       | T. Gallup             | T. Ignacio Qtzte |
| T. Glorieta        | <b>5208</b> | T. McKee         | Base Greenhorn        | T. Granite       |
| T. Paddock         | <b>5570</b> | T. Ellenburger   | T. Dakota             | T.               |
| T. Blinebry        | <b>6060</b> | T. Gr. Wash      | T. Morrison           | T.               |
| T. Tubb            | <b>6682</b> | T. Granite       | T. Todilto            | T.               |
| T. Drinkard        | <b>6916</b> | T. Delaware Sand | T. Entrada            | T.               |
| T. Abo             |             | T. Bone Springs  | T. Wingate            | T.               |
| T. Wolfcamp        |             | T.               | T. Chinle             | T.               |
| T. Penn.           |             | T.               | T. Permian            | T.               |
| T. Cisco (Bough C) |             | T.               | T. Penn. "A"          | T.               |

## FORMATION RECORD (Attach additional sheets if necessary)

| From | To   | Thickness<br>in Feet | Formation       | From | To | Thickness<br>in Feet | Formation |
|------|------|----------------------|-----------------|------|----|----------------------|-----------|
| -0-  | 1570 |                      | Redbed and salt |      |    |                      |           |
| -0-  | 1570 |                      | Base of salt    |      |    |                      |           |
| -0-  | 1200 |                      | Redbed          |      |    |                      |           |
| 1200 | 1570 |                      | Salt and ana    |      |    |                      |           |
|      | 6060 |                      | Top of Blinebry |      |    |                      |           |
|      | 6682 |                      | Top of Tubb     |      |    |                      |           |
|      | 6916 |                      | Top of Drinkard |      |    |                      |           |