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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name Walker	
2. Name of Operator SOLAR OIL COMPANY						9. Well No. 2	
3. Address of Operator P. O. Box 5596 Midland, Texas						10. Field and Pool, or Wildcat UNDESIGNATED	
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>30</u> TWP. <u>21-S</u> RGE. <u>38-E</u> NMPM						12. County Lea	
15. Date Spudded 1-25-69		16. Date T.D. Reached 2-13-69		17. Date Compl. (Ready to Prod.) 3-16-69		18. Elevations (DF, RKB, RT, GR, etc.) 3417.6'	
19. Elev. Casinghead 3417.6'		20. Total Depth 7600'		21. Plug Back T.D. 7560'		22. If Multiple Compl., How Many	
23. Intervals Drilled By Rotary Tools 0-TD		24. Producing Interval(s), of this completion - Top, Bottom, Name Abo 7505'-7162'		25. Was Directional Survey Made No		26. Type Electric and Other Logs Run GR Acoustic and Bond	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
9-5/8"		36# & 40#		860'		13-3/4"	
7"		26# & 23#		7600'		8-3/4"	
CEMENTING RECORD		AMOUNT PULLED					
500 SX							
650 SX							
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
						SCREEN	
						SIZE	
						DEPTH SET	
						PACKER SET	
						2-3/8" EUE	
						7351'	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
7505'-7401' 13-1/2" hole				7505'-7401' A/1000 gals 15% NE; 6000 gals 28%; 6000 gals 15% NE and 30,000 gals water.			
7288'-7162' 17-1/2" hole				7288'-7162' A/1500 gals 15% NE; 6000 gals 15% and 30,000 gals treated water.			
33. PRODUCTION							
Date First Production 3-5-69		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 2" X 1-1/2" X 16'				Well Status (Prod. or Shut-in) Prod.	
Date of Test 5-4-69		Hours Tested 24		Choke Size 18		Prod'n. For Test Period 17	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate 18		Oil - Bbl. 17	
						Gas - MCF 40	
						Water - Bbl. 954	
						Gas - Oil Ratio 39.8	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By R. Yancey	
35. List of Attachments Log and Deviation Survey							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>M. J. Smith</u>		TITLE <u>Production Clerk</u>				DATE <u>May 9, 1969</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1520	T. Canyon	
T. Salt	1658	T. Strawn	
B. Salt	2757	T. Atoka	
T. Yates	2900	T. Miss	
T. 7 Rivers	3152	T. Devonian	
T. Queen	3728	T. Silurian	
T. Grayburg	3900	T. Montoya	
T. San Andres	4310	T. Simpson	
T. Glorieta	5552	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinberry	5988	T. Gr. Wash	
T. Tubb	6507	T. Granite	
T. Drinkard	6657	T. Delaware Sand	
T. Abo	7130	T. Bone Springs	
T. Wolfcamp		T.	
T. Penn.		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Qtzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1520		Redbed				
1520	1658		Anhydrite				
1658	2757		Salt				
2757	2904		Anhy. & shale				
2904	3157		Sand, anhy & shale				
3157	3733		Dolo. and anhy.				
3733	3896		Sand, anhy & sh				
3896	4310		Dolo, anhy & sd				
4310	5556		Dolo.				
5556	5702		Dolo and sdy dolo.				
5702	6504		Dolo				
6504	6655		Sand and sdy dolo				
6655	7118		Dolo				
7118	TD		Dolo and shale				